

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
2. NAME OF OPERATOR Badger Oil Corporation			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, UT 84066			8. FARM OR LEASE NAME Badger Ute L. E. Font
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1,206' FEL, 1,171 FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$ At proposed prod. zone			9. WELL NO. 3-27Z2
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 3 $\frac{1}{2}$ Miles West and 2 Miles North of Neola, Utah			10. FIELD AND POOL, OR WILDCAT Bluebell
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	1,171' FSL	16. NO. OF ACRES IN LEASE 640	17. NO. OF ACRES ASSIGNED TO THIS WELL 640
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2,000' (P/A)	19. PROPOSED DEPTH 16,800	20. ROTARY OR CABLE TOOLS Rotary
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,038 Ungraded			22. APPROX. DATE WORK WILL START* 12/25/84

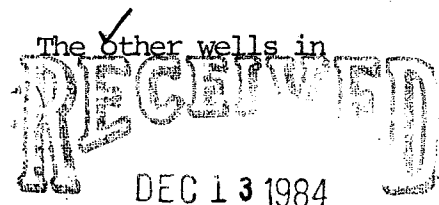
23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line Pipe	60'-80'	To Surface
12.25"	9-5/8"	36# J-55	3000±	To Surface
8-3/4"	7"	26,29,32# S-95	12,800±	2000' Above Shoe
6"	5"	18# P110	12,800'-16,800'±	Full Length of Liner

This well is proposed to test the Wasatch Formation. The other wells in this section have been abandoned.

Additional details attached.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 12/17/84  
BY: [Signature]



DIVISION OF  
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED: [Signature] TITLE: AGENT BADGER OIL DATE: 12/11/84

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE

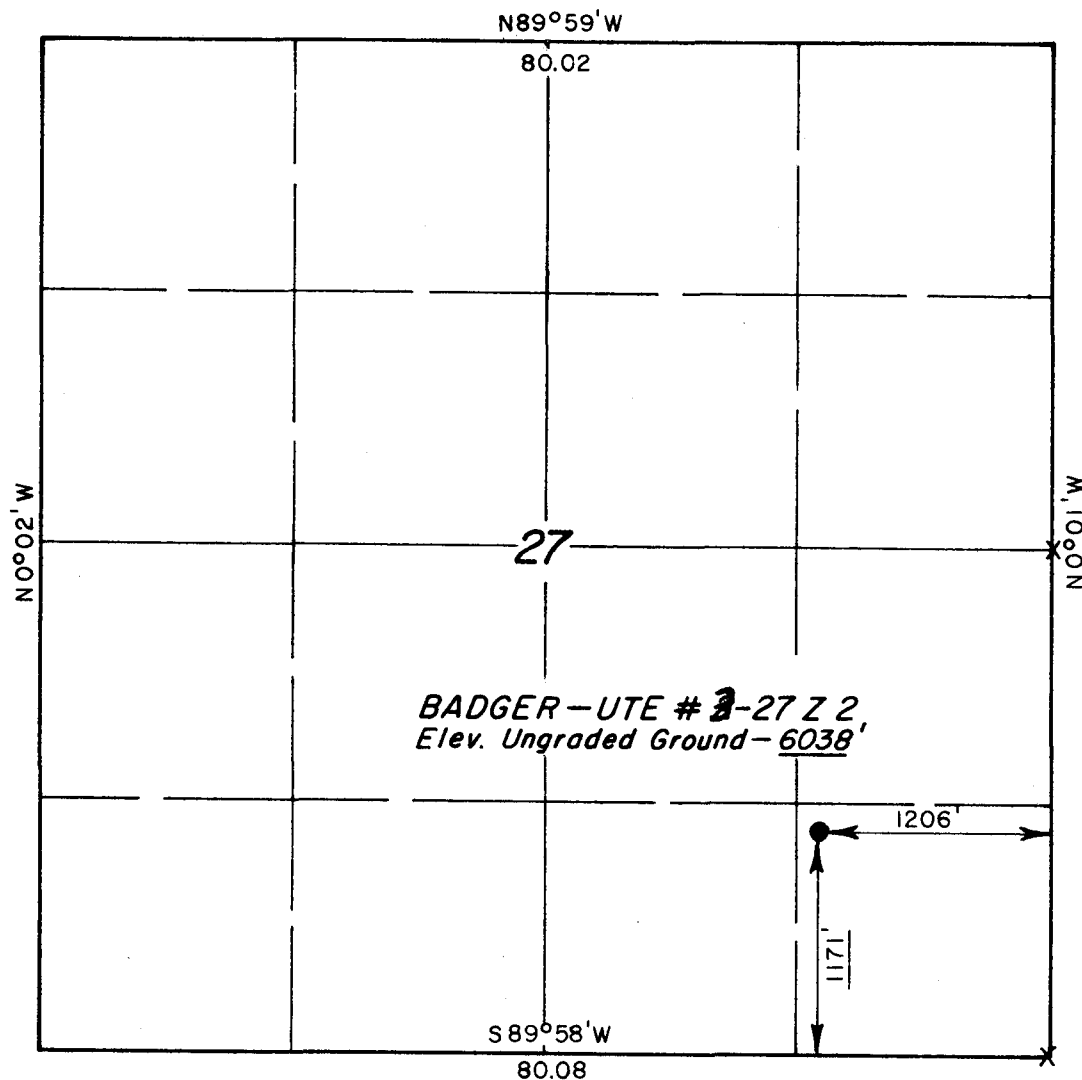
APPROVED BY TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T1N R2W U.S.B. & M.

PROJECT  
**BADGER OIL**

Well location, **BADGER-UTE #3-27 Z 2**,  
located as shown in the SE 1/4 SE 1/4,  
Section 27, T1N, R2W, U.S.B. & M.  
Duchesne County, Utah.



X = Located Section Corner



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. [Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11-15-84
PARTY G.S., D.S. DLS	REFERENCES GLO Plat
WEATHER FAIR	FILE BADGER

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company: BADGER OIL CORPORATION

Well No: L. E. Font 3-2722

Location: Section 27 Township 1N Range 2W

Lease No: 14-20-H62-4308

Onsite Inspection Date: December 6, 1984

Bond No.: 7972555 (Cont. Cas.)

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations, Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

Duchesne River Formation	Surface
Uintah Formation	3,000'
Green River Formation	9,050'
Wasatch Formation	13,100'

2. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered:

	<u>Formation</u>	<u>Zone</u>
Expected Oil Zones:	GR/Wasatch	8100-TD
Expected Gas Zones:	GR/Wasatch	8100-TD
Expected Water Zones:	Uintah	Surface to 1500'
Expected Mineral Zones:	None Expected	

All fresh water and prospectively valuable minerals (as described by ELM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment:

Minimum 3000 psi BOPE will be installed prior to drilling the surface pipe shoe. Minimum 5000 psi BOPE will be installed prior to drilling the Intermediate casing shoe. Pit volume totalizers, flow sensors, automated choke manifold, gas buster, lower kelly cock, and stabbing valves will be available when drilling below 10,000'.

BOPE systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventor controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventors will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily

# PROPOSED LOCATION

Existing Access Road-.15 mi.±

EXISTING ROAD 1.74 mi.

UPGRADE  
EXISTING  
ROAD - 3.34 mi. ±

R	R
2	1
W	W

NEOLA

**TIN  
TIS**

NEOLA, UT. ~ 5.3 mi ±

EXISTING  
ROAD 14

TIN  
TIS

RR  
2 W  
RR  
1 W

NEOLA

NEOLA, UT. ~ 5.3 mi ±

**BADGER OIL**  
PROPOSED LOCATION

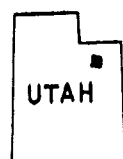
TOPO.

MAP "B"

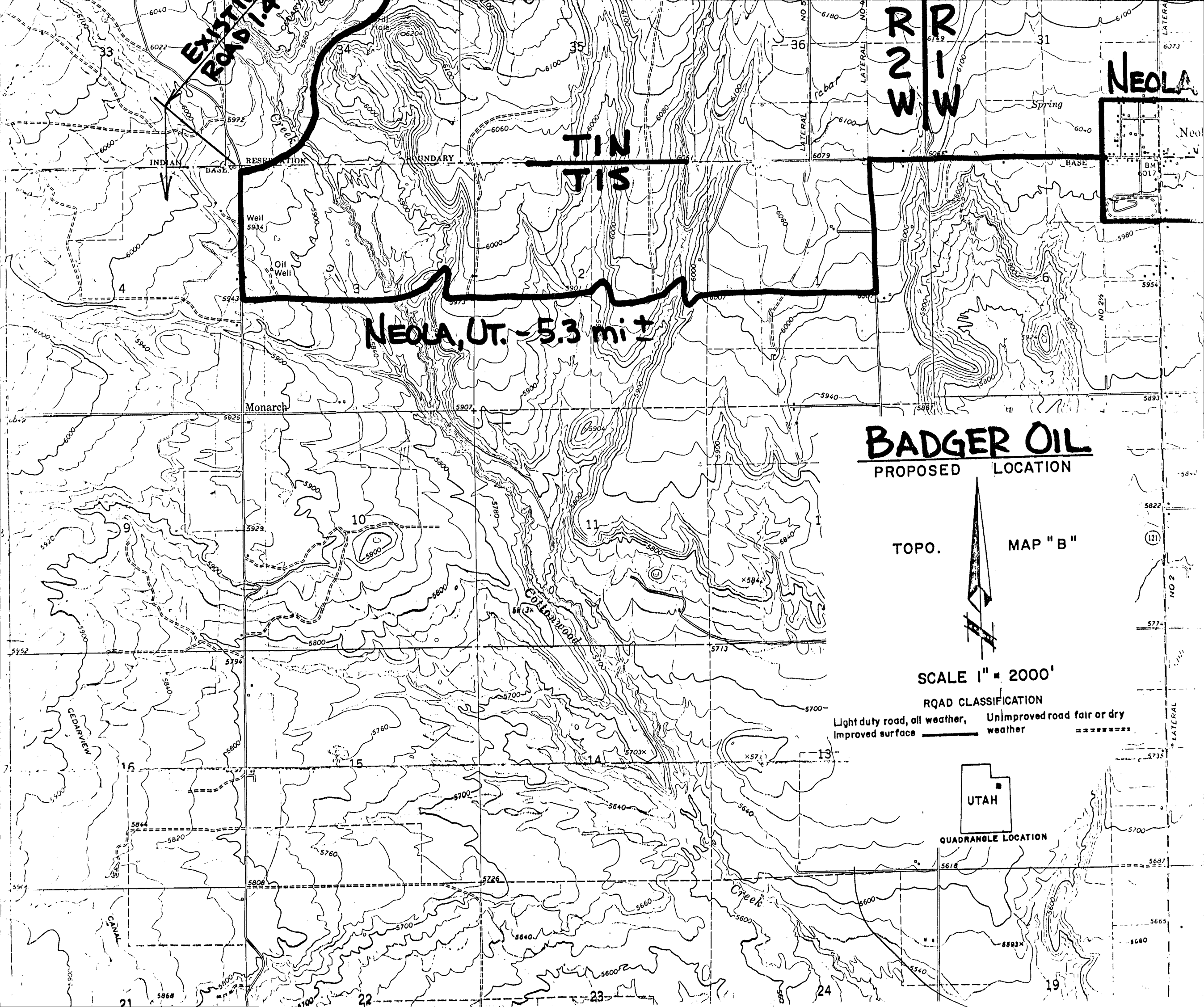
SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Improved surface  
Unimproved road fair or dry weather

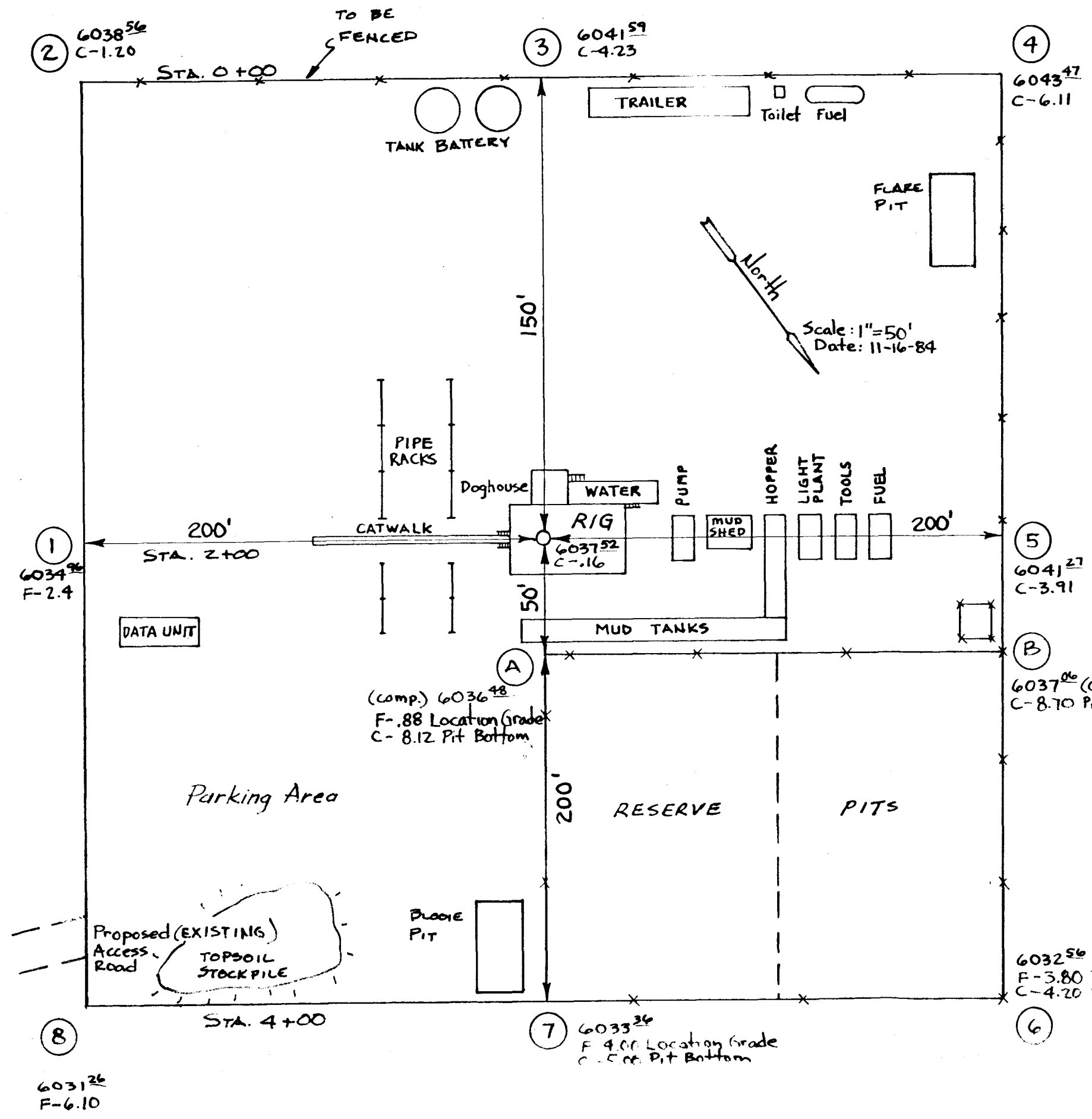


QUADRANGLE LOCATION

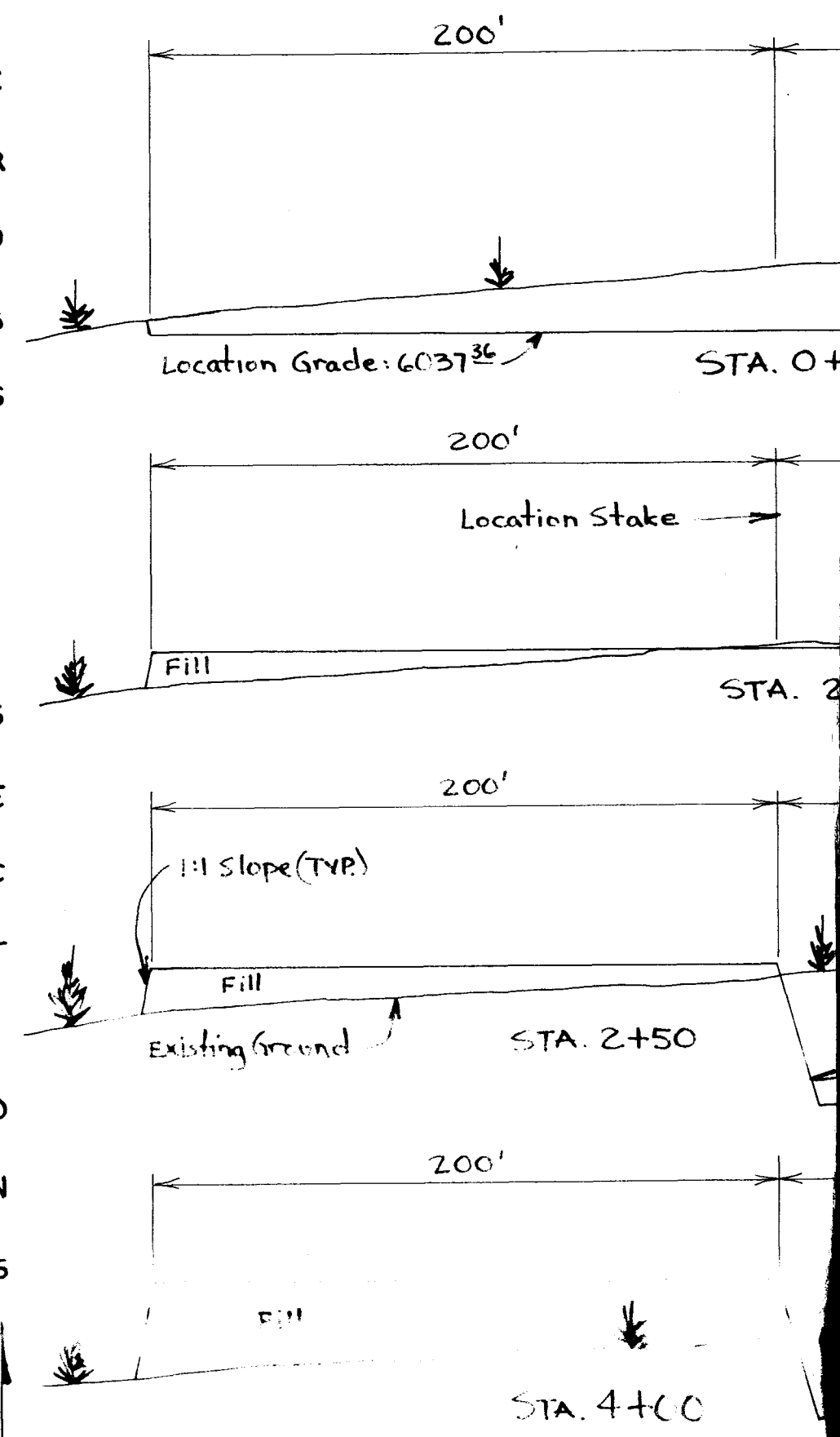


# BADGER

## Badger-Ute #2-



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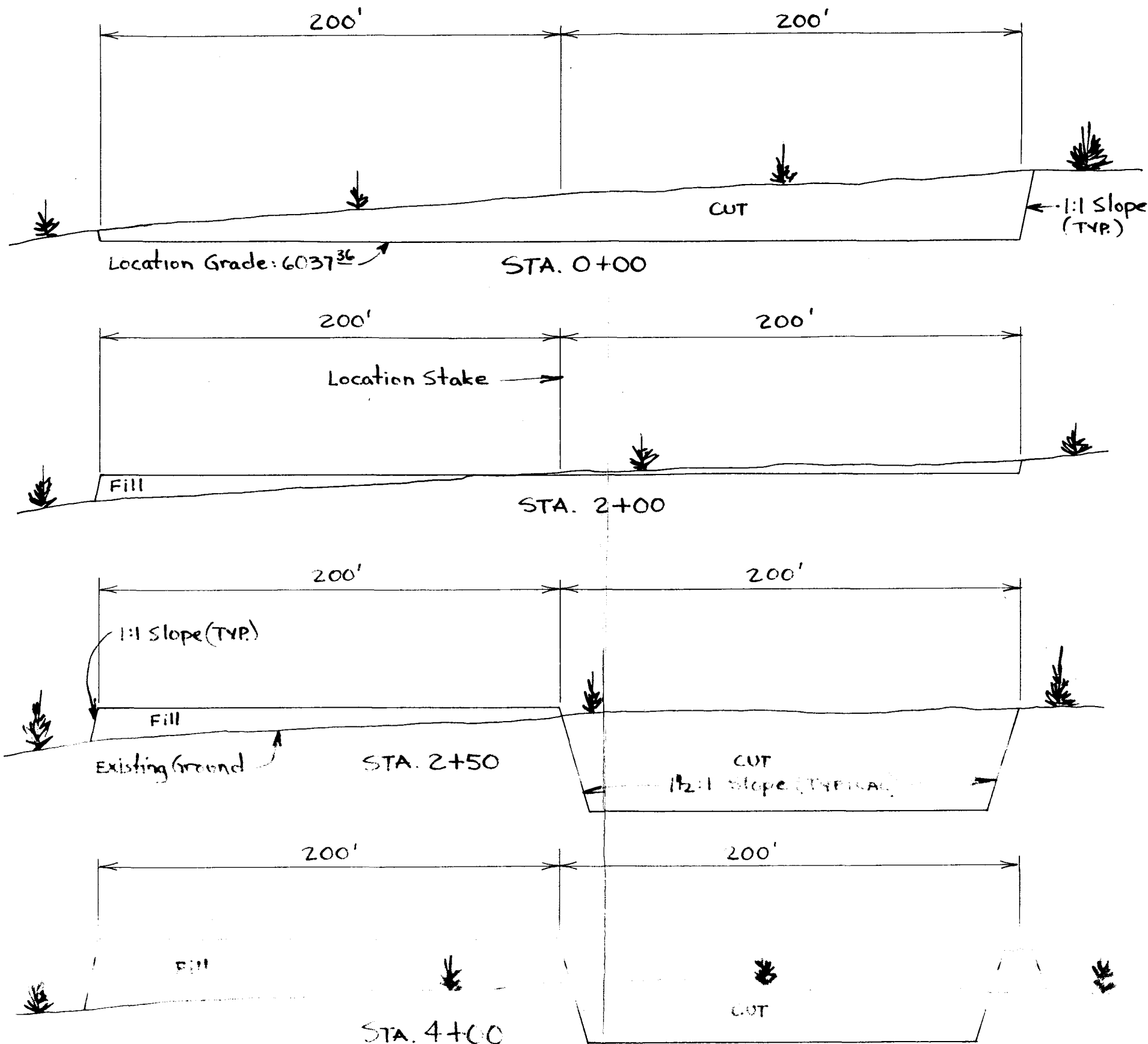


Badger-Ute #2-27-Z-2

6043<sup>47</sup>  
C-6.11

**C  
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# SECTION



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(B)  
6037<sup>06</sup> (comp.)  
C-8.70 Pit Bottom

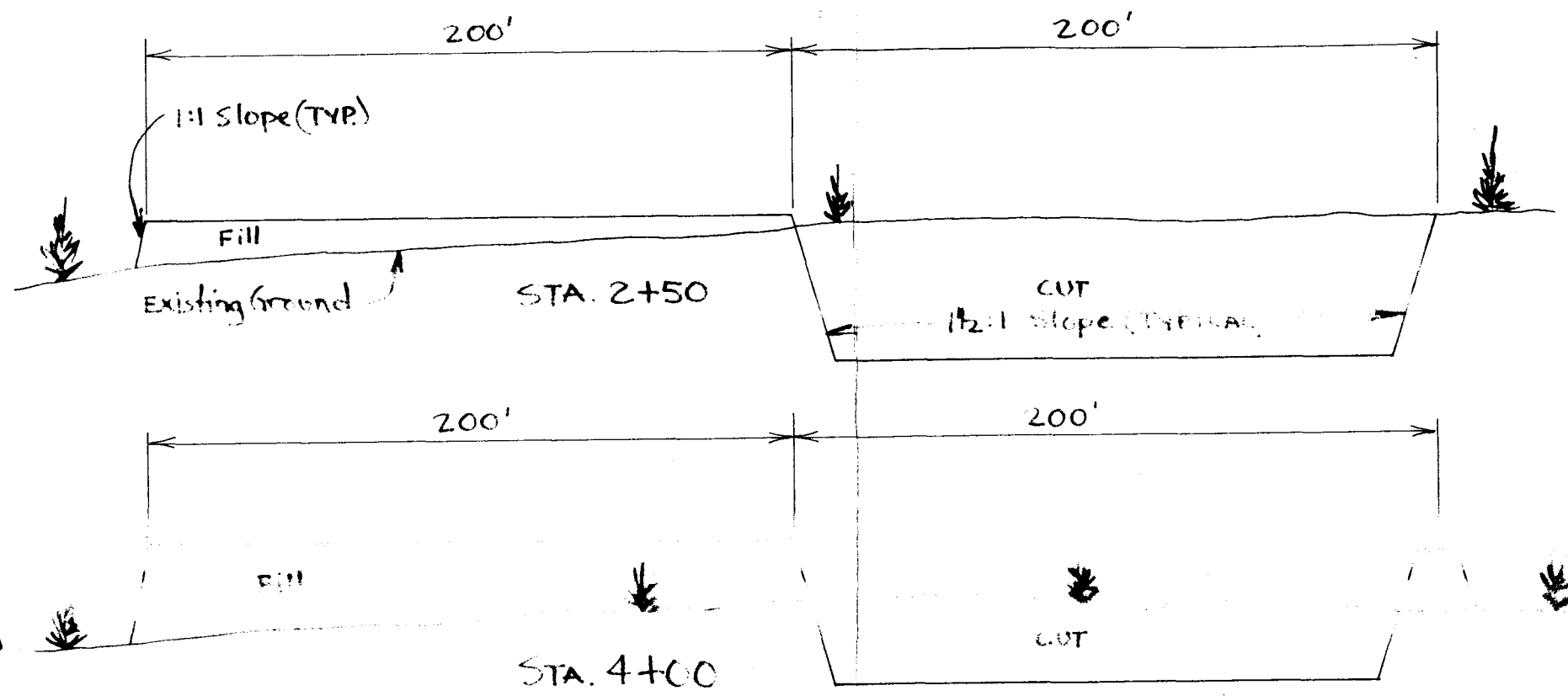
603256  
F-3.80 Top Dike  
C-4.20 Pit Bottom

(6)

1" = 10'

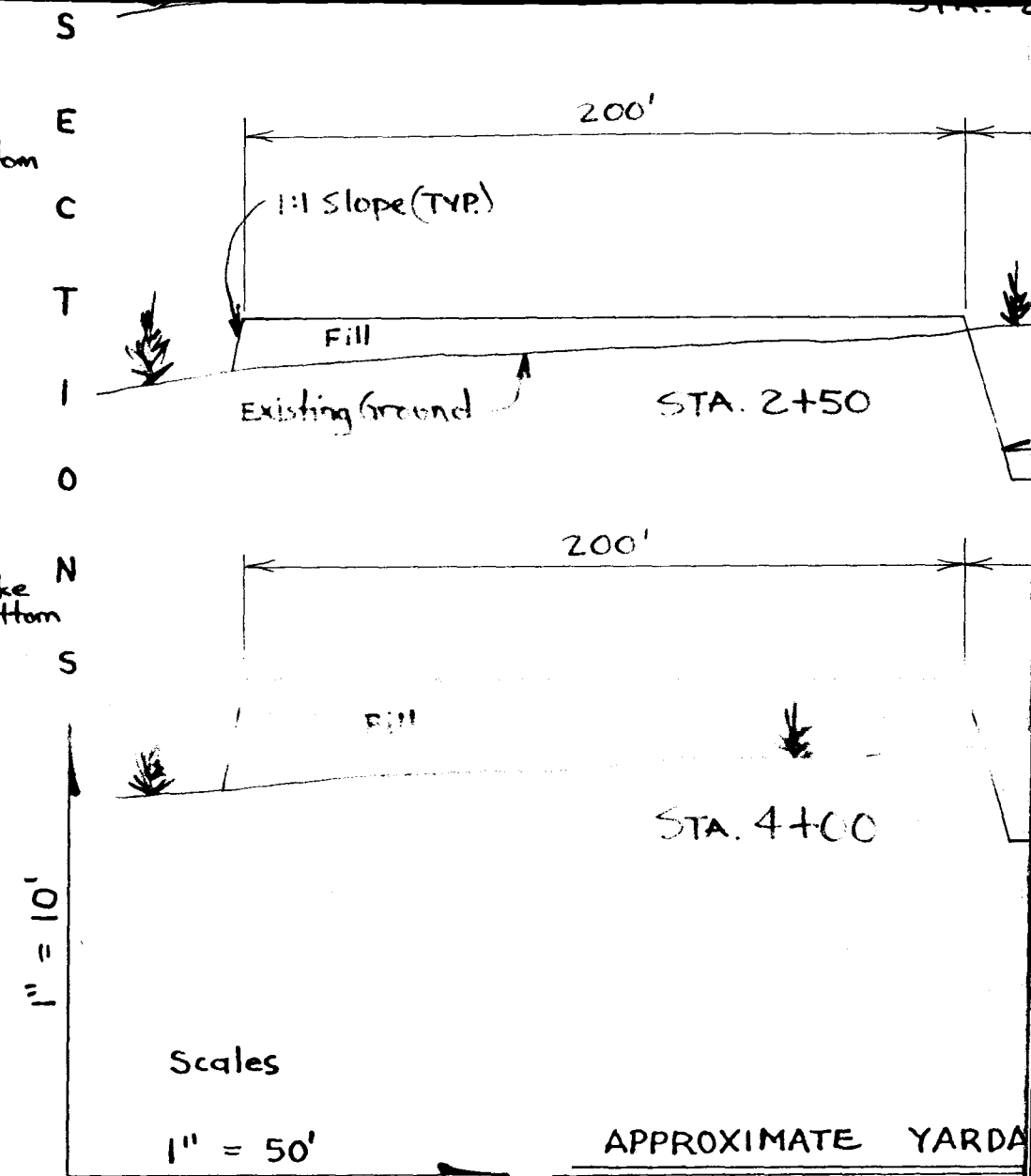
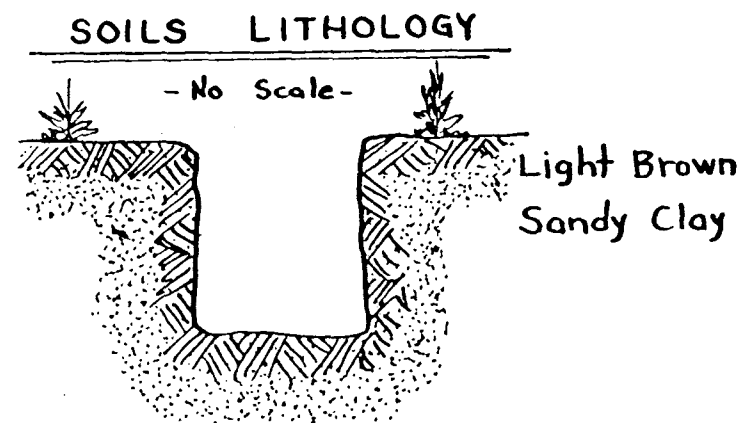
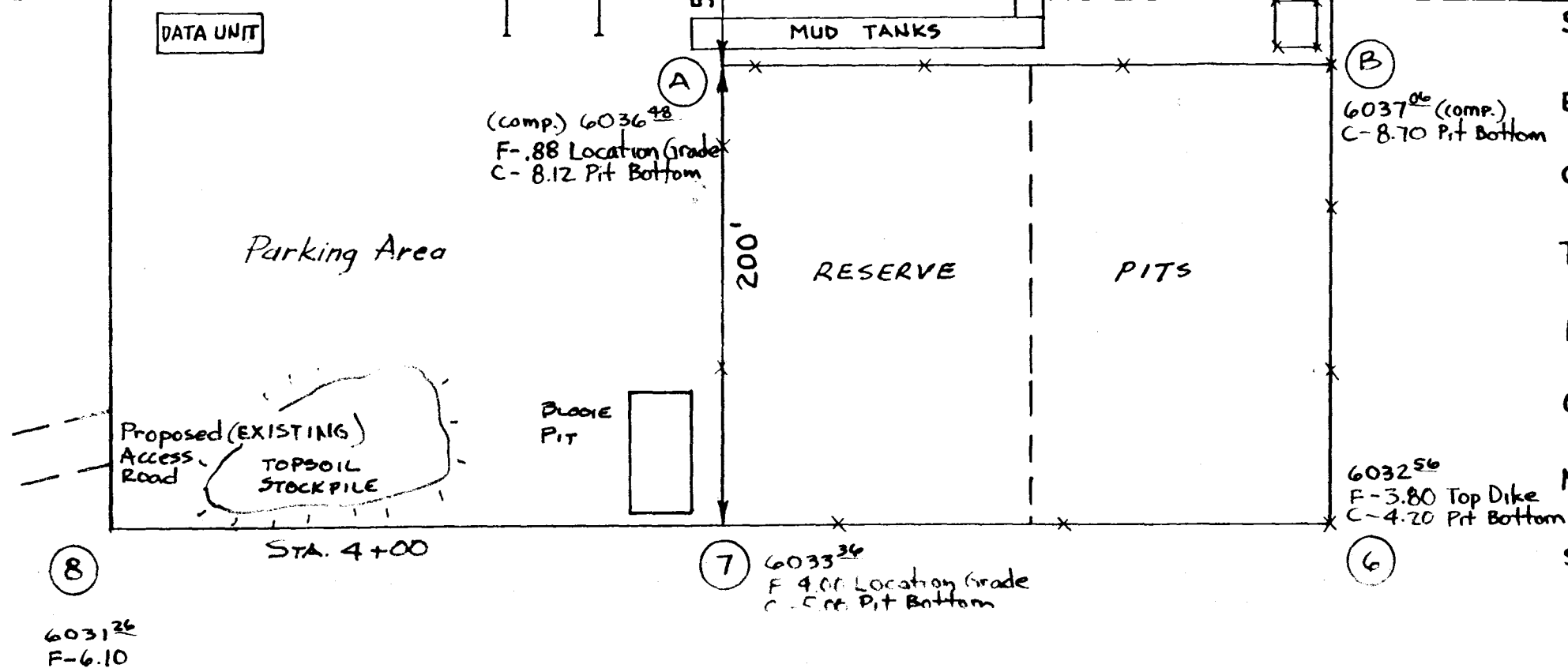
Scales

1" = 50'



APPROXIMATE YARDAGES  
Cubic Yards Cut = 15608.61  
Cubic Yards Fill = 6361.67

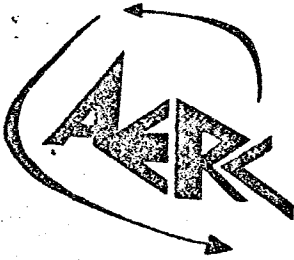




APPROXIMATE YARDS

Cubic Yards Cut = 15608

Cubic Yards Fill = 6361



# ARCHEOLOGICAL - ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 853 Bountiful, Utah 84010  
Tel: (801) 292-7061, 292-9668

December 3, 1984

Subject: Cultural Resource Evaluation of Proposed Ute  
Locations No. 2-27Z2 and 2-28Z2 in the Coyote  
Basin Locality of Duchesne County, Utah

Project: Badger Oil Company, 1984 Drilling Program

Project No.: BOC-84-1

Permit: Ute Indian Tribe - Special Use Permit  
Utah State - U-84-26-1831

To: ✓ Badger Oil Company, c/o Mr. Cary Smith, Applied  
Drilling Services, Route 1, Box 1764, Roosevelt,  
Utah 84066

Mr. Jamie Cuch, Ute Indian Tribe, Energy and  
Minerals Division, P.O. Box 190, Fort Duchesne,  
Utah 84026

Mr. Bob Fuller, Bureau of Indian Affairs, Real  
Property Management, P.O. Box 190, Fort Duchesne,  
Utah 84026

Info: Mr. Blaine Phillips, Bureau of Land Management,  
170 South 500 East, Vernal, Utah 84078

Antiquities Section, Division of State History,  
300 Rio Grande, Salt Lake City, Utah 84101

## GENERAL INFORMATION

A cultural resource evaluation was conducted on October 26 and November 1, 1984, by F. R. Hauck of AERC. The project consisted of two proposed Badger Oil Company locations, Ute No. 2-27Z2 and Ute No. 2-28Z2, in the Coyote Basin locality of Duchesne County, Utah. These locations are on Ute Tribal land situated respectively in the SE $\frac{1}{4}$  of Section 27, Township 1 North, Range 2 West, and in the SE $\frac{1}{4}$  of Section 28, Township 1 North, Range 2 West. Mr. Jamie Cuch of the Ute Tribe accompanied the evaluations.

On November 16, 1984, Pamela Smith of AERC, accompanied by Jamie Cuch, conducted a reevaluation of Unit 2-28Z2 in its relocation in the SW $\frac{1}{4}$  of SE $\frac{1}{4}$  of Section 28. An on site inspection conducted after the initial AERC evaluations resulted in the relocation of this unit and subsequently caused the need for an evaluation of the new well location zone.

These locations are situated in the Cottonwood Creek drainage system in the 6050 foot elevation range. Unit 2-27Z2 is on a low terrace which comprises a southern slope in the Basin. Its soils consist of sandy loams with low dunes stabilized by the dominant sagebrush vegetation. Unit 2-28Z2 was originally located on the valley floor adjacent to Cottonwood Creek. Its final position is on sage flat and juniper ridge communities above the west bank of Cottonwood Creek.

A records search was conducted on October 23 at the Utah Antiquities Section and on October 31 at the Vernal office of the Bureau of Land Management.

## METHODOLOGY

The archeologists walked two 15 meter wide transects flanking the staked center line of the access routes into the locations. To evaluate the locations, a series of 15 meter wide concentric transects were walked throughout the staked well pads. With the discovery of significant cultural resource sites, the evaluations were expanded to identify adjacent areas where the well locations could be shifted to facilitate avoidance of the resources.

## RESULTS

Two significant prehistoric cultural resource sites (AERC 956R/1 and 2) were identified and recorded during the earlier evaluations. Site 956R/1 (42Dc551) consists of an occupation locus which has one possible pit house depression. The site contains a detritus scatter, oxidized rock, and may have one or more additional buried features. To ensure avoidance of the resource, location 2-27Z2 was moved some 40 meters to the east away from the site. The eastern end of the site was flagged in red to aid in its preservation during the development of the well location. In addition, a temporary fence should be erected to ensure that no vehicle traffic inadvertently disturbs the site.

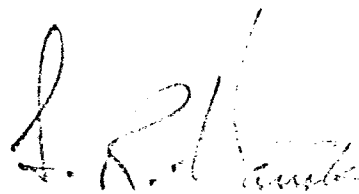
The original location for Ute 2-28Z2 on the basin terrace was initially moved to the northeast from the original location in order to avoid disturbance of a large prehistoric campsite recorded as 956R/2 (42Dc552). This site contains multiple hearth loci which are eroding out of the low terrace area. This large significant site is sufficiently distant from the new well location examined by Pam Smith on November 16 to be protected without fencing. Ms. Smith noted the presence of several primary flakes in the junipers on the

eastern periphery of the final well location, but no concentration indicating an activity locus was identified during her survey.

#### CONCLUSION AND RECOMMENDATIONS

AERC recommends that a cultural resource clearance be granted to Badger Oil Company for the development of the two locations based upon adherence to the following stipulations:

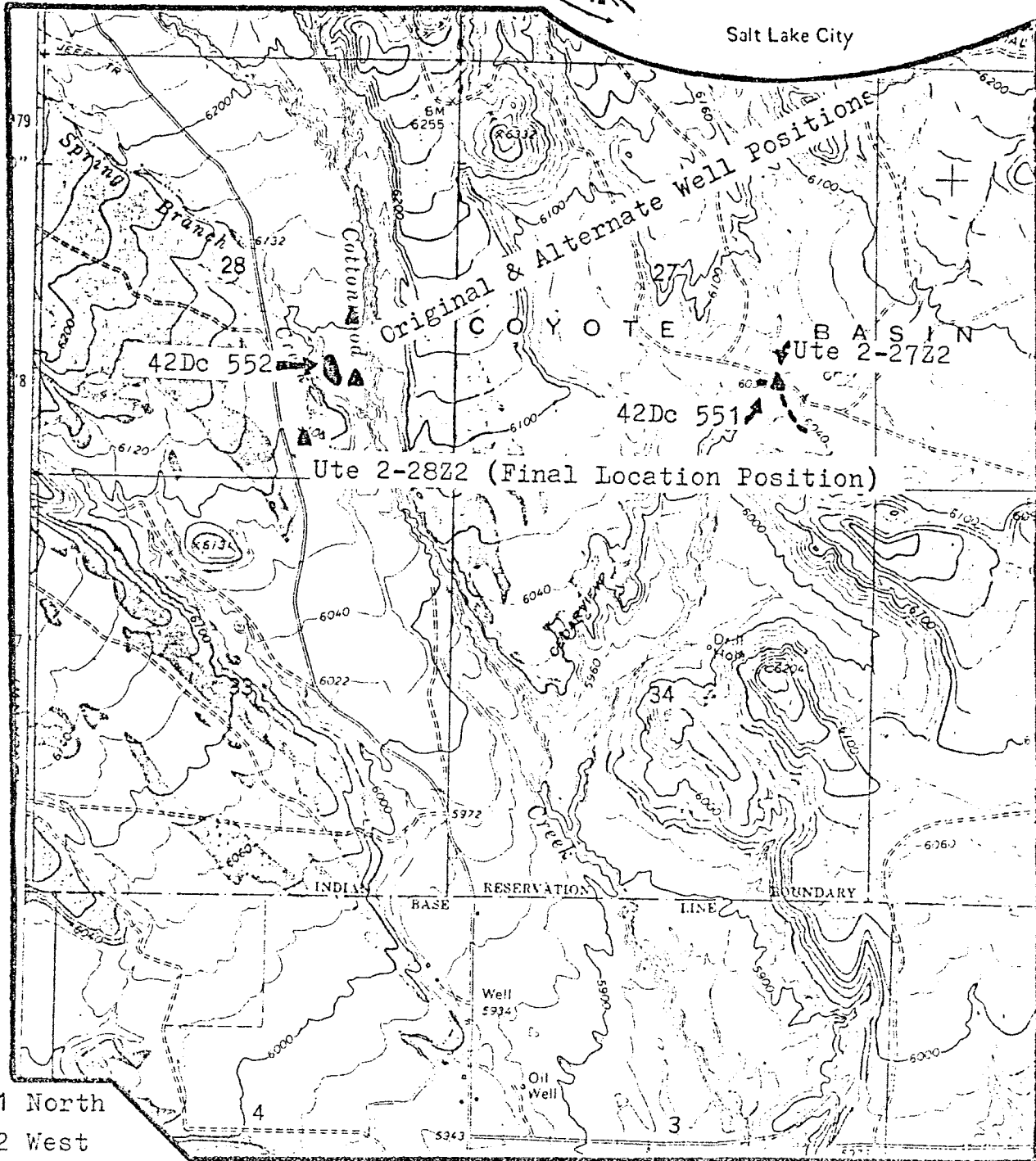
1. A temporary fence should be established along the western and northwestern peripheries of Unit 2-2722 to ensure that construction activities and vehicle traffic do not destroy site 956R/1.
2. All traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations.
3. All personnel refrain from collecting any artifacts or from disturbing any cultural resources in the area.
4. A qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area.



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F. R. Hauck, Ph.D.  
Principal Investigator

ARCHEOLOGICAL-ENVIRONMENTAL  
RESEARCH CORPORATION



T. 1 North  
R. 2 West

Meridian: Uinta B. & M.

Quad:

Neola, Utah

7.5 minute-USGS



Project: BOC-84-1

Series: Uinta Basin

Date: 11-26-84

Cultural Resource Survey  
of Proposed Ute Well Units  
and Cultural Resources in  
the Coyote Basin Locality

Legend:

Well Location

Access Route

Cultural Site

2.64" = 1 mile

Scale



JOHN STARR FLAT  
R 2 W  
T 1 N  
T 1 S

NEOLA

7.2 mi. E

PROPOSED LOCATION  
BADGER-UTE #3-27-Z-2

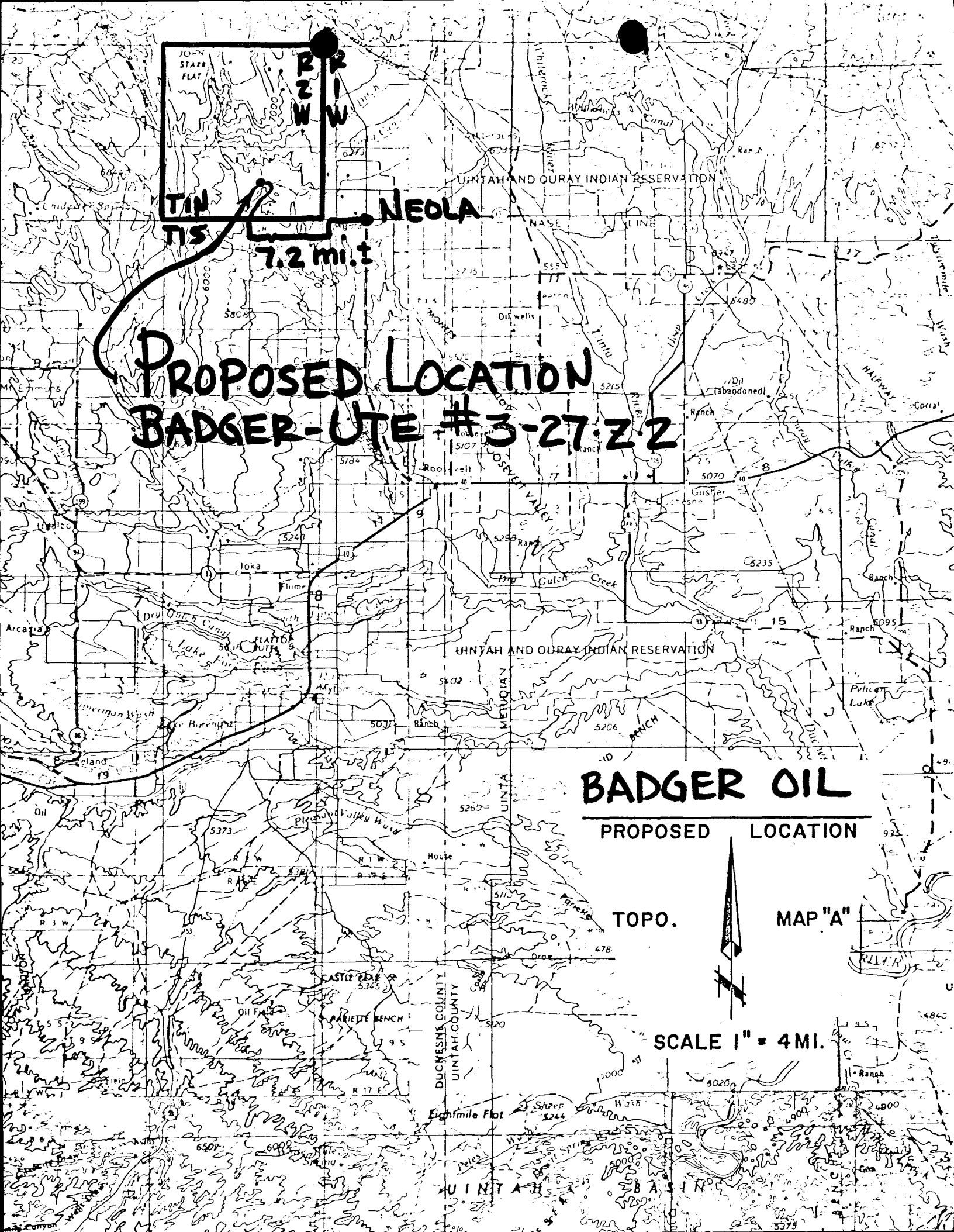
BADGER OIL

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.



drilling report. Preventors will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

4. Casing Program and Auxiliary Equipment:

A rat-hole driller will be used to drill a 30" conductor hole to a depth of between 60 and 80 feet. Twenty inch pipe will then be run and cemented to surface.

Twelve and one-quarter inch hole will be drilled to 2500-3500', 9-5/8" casing will be run and cemented to surface.

BOPE will be installed and tested. Eight and three-quarters inch hole will be drilled to 13,500-14,500 feet. Seven inch casing will be run from surface to TD and a minimum of 1500' will be cemented.

BOPE will be installed and tested. Six inch hole will be drilled to TD, 15,500-16,500'. Five inch liner will be run and cemented from the intermediate casing to TD.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.

5. Mud Program and Circulating Medium:

The well will be drilled to the bottom of the surface pipe, using fresh water and fresh gel mud, with air as required to maintain circulation.

After setting the surface pipe, the well will be drilled to approximately 8000' using fresh water.

Fresh gel mud will then be utilized, weighted as necessary, with barite, for the remainder of the hole.

A minimum of 1000 sacks of barite will be maintained on location when drilling below 8000'.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

6. Coring, Logging and Testing Program:



No DST's or Cores are planned.

DIL-GR log will be run from the bottom of the surface pipe to TD.

CNL-FDC-GR and Mud logs will be run from approximately 8000' to TD.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer.

7. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards:

The Uintah and Upper Green River Formations (to approximately 8000') are expected to be normal or under-pressured. Lost circulation may be a problem. If air drilling is required to maintain circulation, the use of Chromate corrosion inhibitors will be required to control drill pipe corrosion.

The Middle and Lower Wasatch Formation is expected to be over-pressured. Mud weights of 12-14 ppg may be required to maintain pressure equilibrium. The estimated BHP at 16,000' is 11,000 psi maximum, although the formation pressures of individual zones are expected to vary widely.

No other drilling hazards are anticipated.

8. Anticipated Starting Dates and Notifications of Operations:

Location Construction: December 20, 1984

Spud Date: December 25, 1984

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the authorized officer. If operations are to be suspended, prior approval of the authorized officer will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the authorized officer within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the next regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329, "Monthly Report of Operations", starting with the month in which operations commence and continuing each month until the well is physically plugged and abandoned. This report will be filed in triplicate to the Vernal ELM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the authorized officer, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

Upon completion of drilling operations, the drilling rig will be released and rigged down. Completion operations will be performed, utilizing a completion rig.

Should the well be successfully completed for production, the authorized officer will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the district engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the district engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the district engineer and approval received, for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4, shall be submitted to the appropriate district office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled, within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the authorized officer. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the authorized officer. A "Subsequent Report of Abandonment" Form 3160-5 will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the authorized officer or his representative, or the appropriate surface managing agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with state and local laws and regulations to the extent that such state and local laws are applicable to operations on Federal or Indian lands.

#### B. THIRTEEN POINT SURFACE USE PLAN

##### 1. Existing Roads:

- a. Location of proposed well in relation to town or other reference point: 4-1/2 miles west and 2 miles north of Neola, Utah.
- b. Proposed route to location: From Neola, Utah, travel 4-1/2 miles west, then north 3/4 mile, then northeast 1-3/4 miles.
- c. Location and description of roads in the area: Six and three-quarter miles of the road are currently in existence and will be maintained as required; .34 miles of existing road will be upgraded and .15 miles of existing access will be upgraded. See attached topo.
- d. Plans for improvement and/or maintenance of existing roads: Existing roads will be graveled and maintained as required. They are presently adequate for oilfield access roads.
- e. Other: .49 miles of road will be upgraded on the Ute Tribal surface.

##### 2. Planned access Roads:

- a. Width: 30' Row - 18' Running Surface - Length: .15 mile of access upgraded
- b. Maximum Grade: 3%

- c. Turnouts: None on Ute Tribal Land
- d. Location (centerline): Tribal lands: Beginning at a point 2000' FEL, 0' FSL proceeding to location.
- e. Drainage: Roadway drainage will be provided in accordance with "Surface Operating Standards for Oil and Gas Exploration and Development". A culvert 48" in diameter or as specified by Dry Gulch Irrigation will be installed.
- f. Surface Materials (source): All roads will be built using native materials, capped, where necessary, with road base from commercial gravel pits in the area.

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved right-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

- 3. Location of Existing Wells: See Attached Map.
- 4. Location of Tank Batteries and Production Facilities:

See attached well layout plat.

All permanent (on site for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to conform with OSHA (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1.5 times the storage capacity of the battery.

Tank batteries will be placed on the west side between points 2 and 3 on the wellsite plat.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease

or off-lease will have prior written approval from the AO. Per existing gas contracts in the Altamont-Bluebell Field, gas will be metered at the wellsite and volumes will be adjusted to conform with the plant inlet master meter.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters must be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months for new meter installations and at least quarterly for other meter installations. The authorized officer will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.

5. Water and Construction Materials:

If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used and, (c) the approximate amount of time the water or materials will be required.

Cottonwood drainage water filing.

6. Methods of Handling Waste Disposal:

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined with commercial bentonite from other well sites or commercial dry bentonite at an application rate of 2 pounds per square foot.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and disposed in an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the authorized officer's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance and will be grounds for issuing a shut-in order.

7. Ancillary Facilities:

Camp facilities will not be required.

8. Wellsite Layout: The reserve pit will be located on the Northeast Corner of the location, between points A, B, 6 and 7 of the Wellsite Layout Plat.

The stockpiled topsoil will be stored on the east side of the location, between points 7 and 8 of the Wellsite Layout Plat.

Access to the well pad will be from the south and east, between points 1 and 8 of the Wellsite Layout Plat.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire. Fencing will be on three sides, while drilling, and the fourth side after releasing the drilling and completion rigs.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA forester.

9. Plans for Restoration of Surface:

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed. If a plastic nylon reinforced liner is used, it should be torn and shredded before backfilling of the reserve pit.

All disturbed areas not required for production operations will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BIA. If broadcast, a harrow or some other implement will be dragged over the

seeded area to assure seed coverage.

The seed mixture to be used will be specified by the BIA at the time of restoration.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days of well completion, weather permitting.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops and, (c) insuring revegetation of the disturbed areas to the specification of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan for controlling noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

10. Surface and Mineral Ownership: The surface and minerals are owned by the Ute Indian Tribe.

11. Other Information:

- 1 - Diversion ditch on the east, west and south sides of the location.
- 2 - Fence will be constructed on the north and west sides of the location to protect a nearby archaeological site.
- 3 - An archaeologist will monitor construction of the location. If any archaeological sites are found, construction will stop immediately until significance can be determined.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the authorized officer. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the authorized officer will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

12. Lessees or Operators Representative and Certification:

Operator's employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator's employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel are permitted on location.

A bench mark will be established near each wellsite at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the wellsite will show elevations in relation to the bench mark.

Representative:

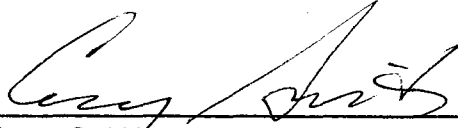
Cary Smith, Agent for Badger Oil Corporation or  
James Garcia, Agent for Badger Oil Corporation  
Applied Drilling Services, Inc.  
Rt. 1 Box 1764  
Roosevelt, Utah 84066  
(801) 722-5037

13. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which currently exist, that the statements made in this plan are true and correct to the best of my knowledge; and, that the work associated with the operations proposed herein will be performed by BADGER OIL CORPORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.



\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Cary Smith or James Garcia  
Agent for Badger Oil Corporation

ON-SITE:

Date: 12-6-84

Participants:

Title:

Amy Heuslein	Environmental Scientist, BLM
Gary Streeter	Uintah Engineering
David Kay	Uintah Engineering
Bob Fuller	Environmental Specialist, BIA
Jamie Cuch	Ute Tribe Energy and Minerals
Eus Rich	Dirt Contractor
John Faucett	Dirt Contractor
Al Burch	Environmental Scientist, BLM
Jim Garcia	Professional Engineer, Badger Oil
Dee Ferguson	Agent, Badger Oil



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY

Fort Duchesne, Utah 81026  
(801) 722-2406 Ext. 33, 34

IN REPLY REFER TO:

Real Property Management  
Ten. and Mgmt.

DEC 12 1984

MEMORANDUM

TO: District Manager, Bureau of Land Management

FROM: Superintendent, Uintah and Ouray Agency

SUBJECT: Badger Oil Corporation, Well #3-27-Z-2  
in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Section 27, T. 1 N., R. 2 W., Uinta meridian, Utah

We (concur with or, recommend) approval of the Application for Permit to Drill subject well.

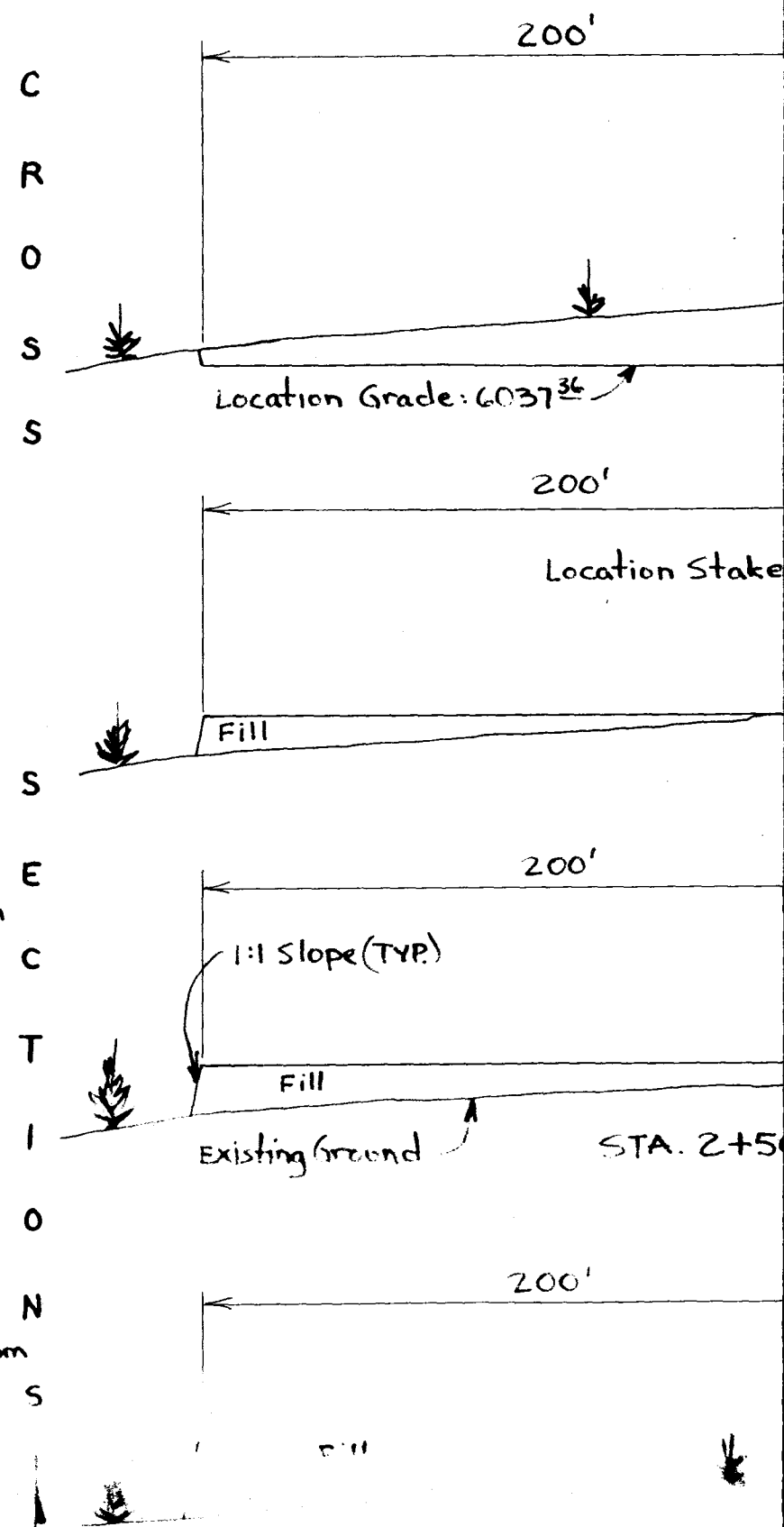
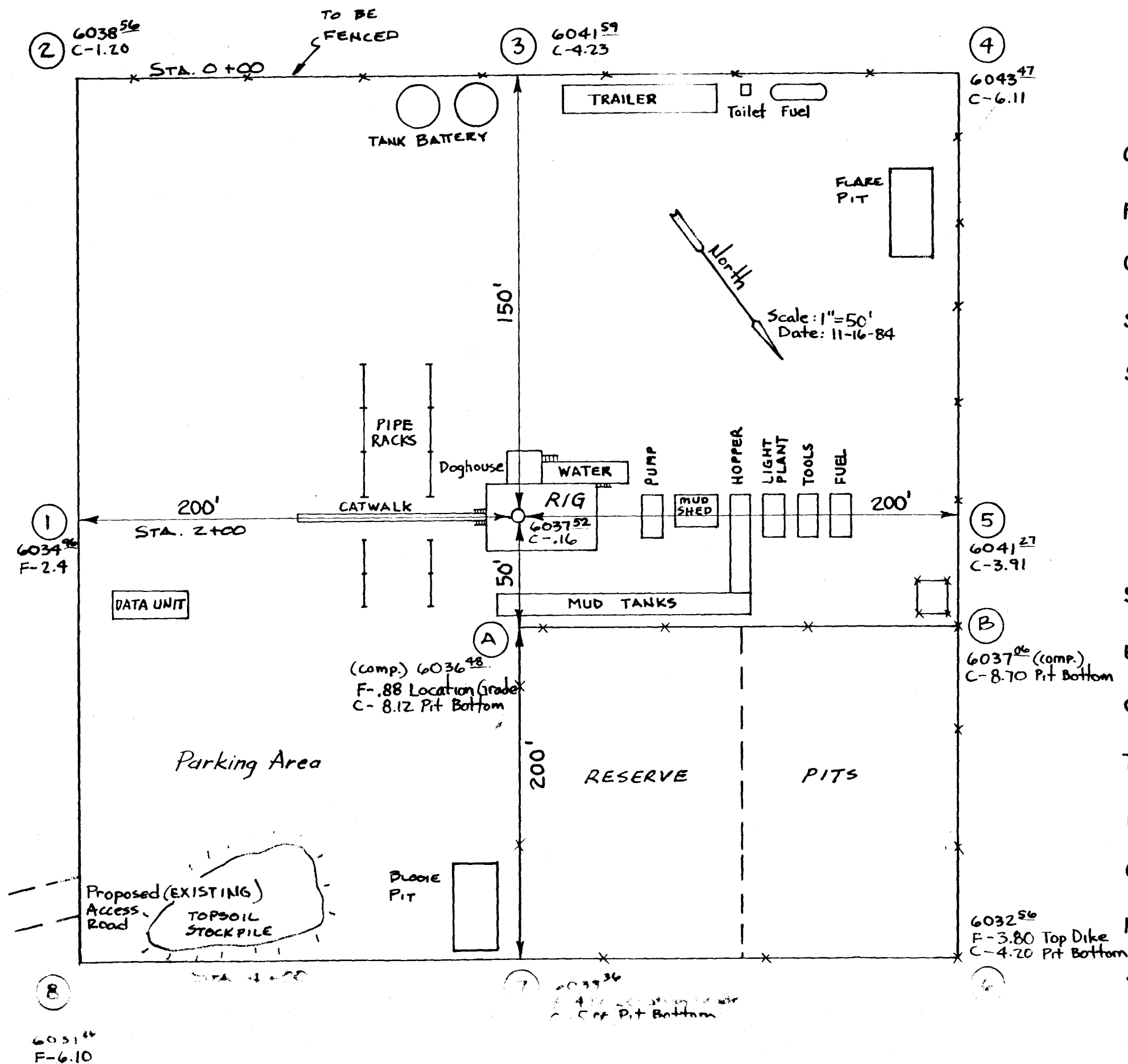
Based on available information on December 12, 1984, we have cleared the proposed location in the following areas of environmental impact.

YES <u>X</u>	NO _____	Listed threatened or endangered species.
YES <u>X</u>	NO _____	Critical wildlife habitat.
YES <u>X</u>	NO _____	Archaeological or cultural resources.
YES _____	NO _____	Air quality aspects (to be used only if project is in or adjacent to a Class I area of attainment)
YES _____	NO _____	Other (if necessary)

REMARKS: Temporary fence on north and west side to protect archaeological site, fence reserve pits, top soil moved to southeast end, line pits with bentonite clay at 2 lbs. per square foot.

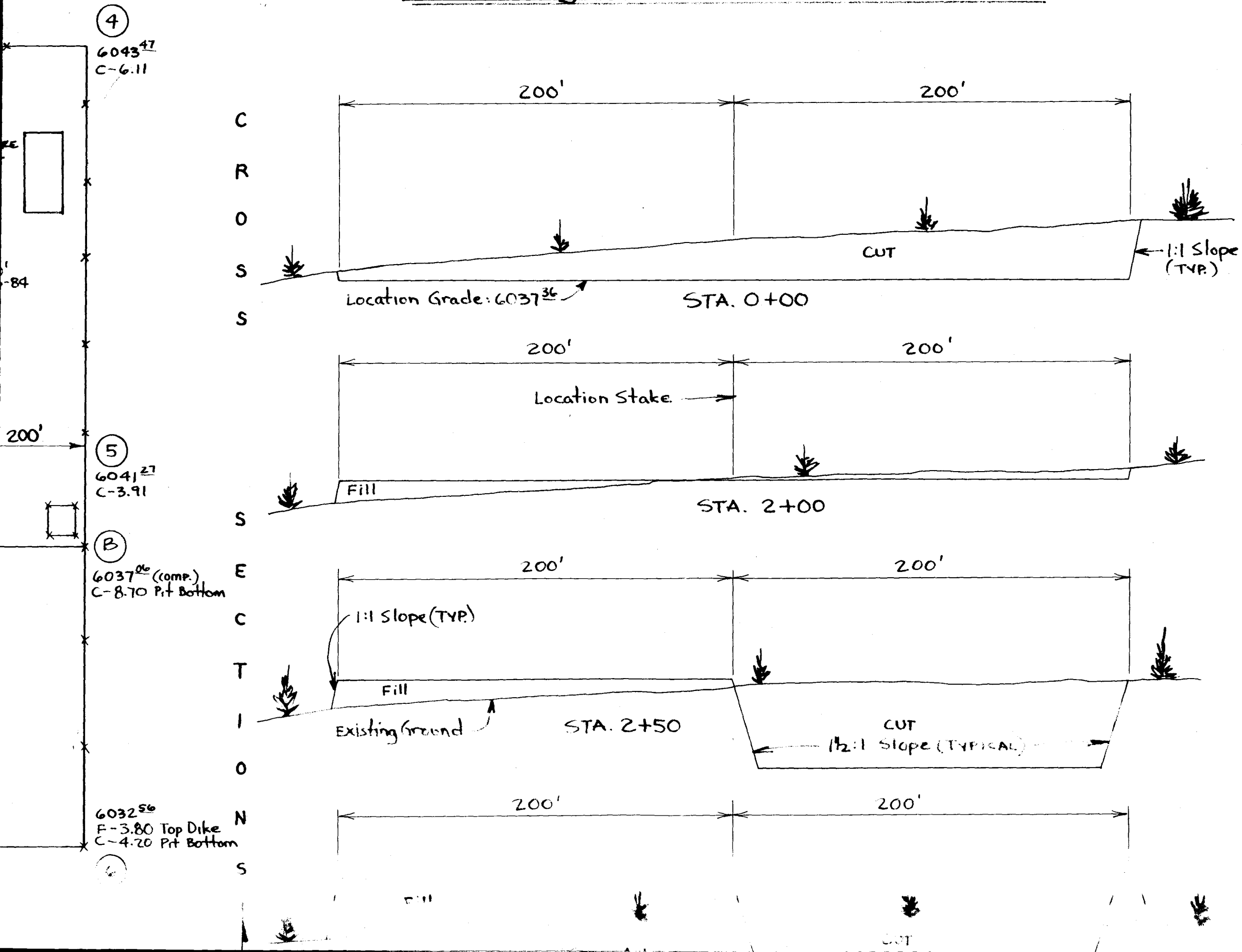
The necessary surface protection and rehabilitation requirements are as per approved APD.

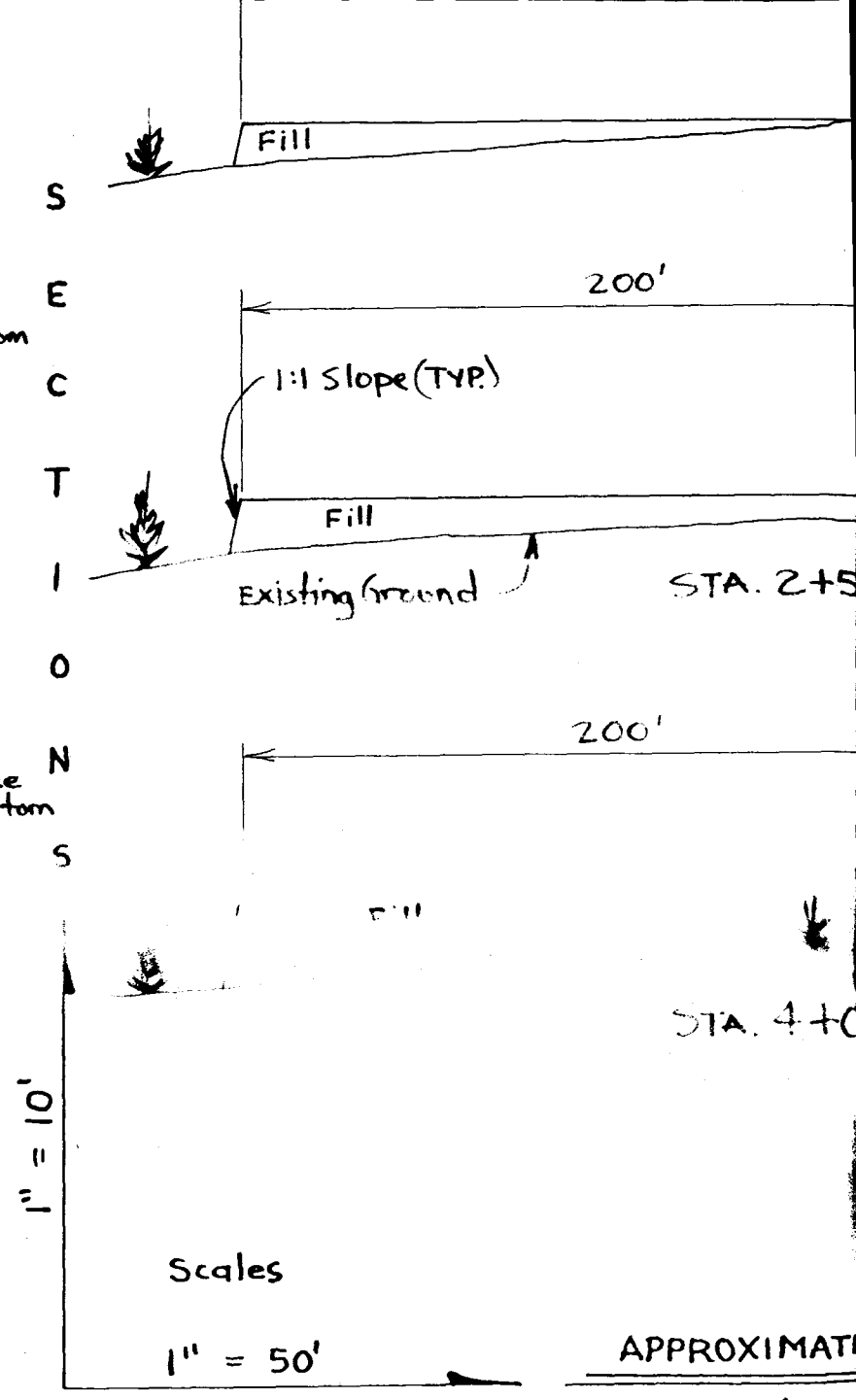
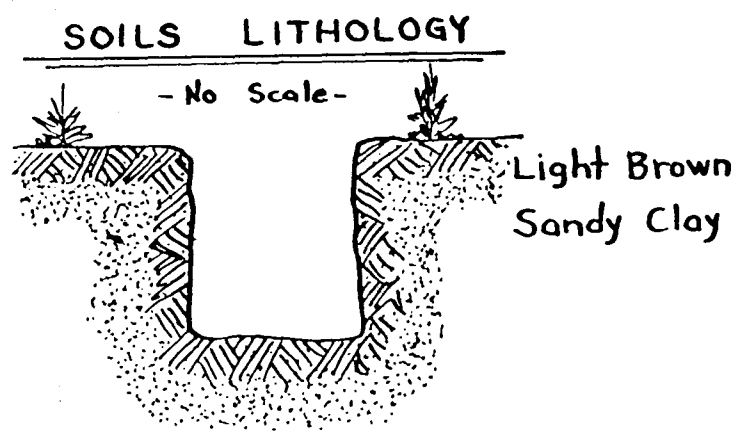
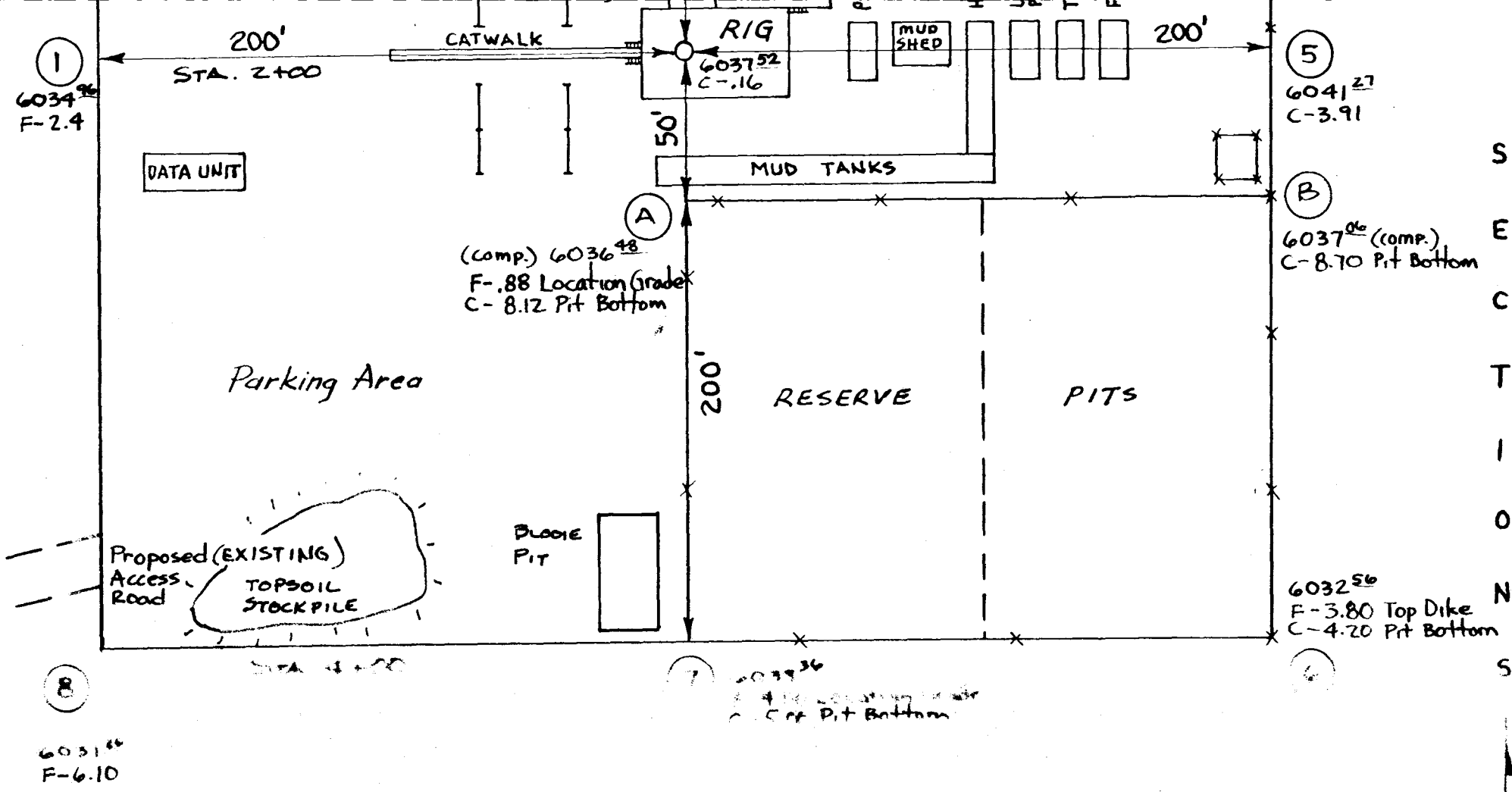
*Robert J. Coover*



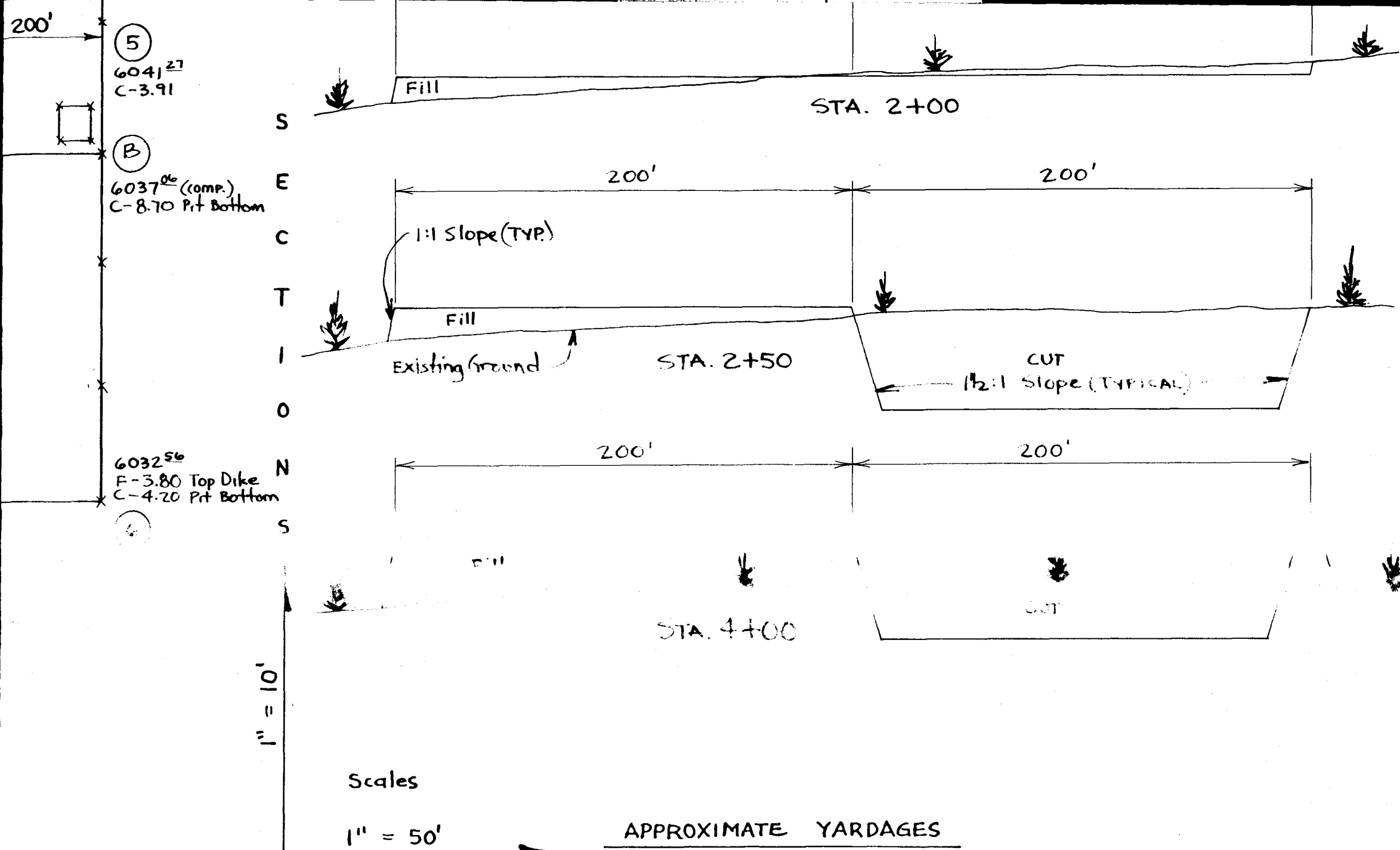
# BADGER CIL

## Badger-Ute #3-27-Z-2



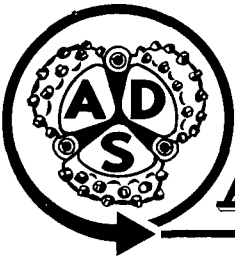


Cubic Yards C  
Cubic Yards F



APPROXIMATE YARDAGES

Cubic Yards Cut = 15608.61  
Cubic Yards Fill = 6361.67



# APPLIED DRILLING SERVICES, INC.

## DRILLING AND DRILLING FLUID CONSULTANTS

Rt. 1 Box 1764  
~~XXXXXX~~  
Roosevelt, Utah 84066  
801-722-5087

American Bank Center  
123 West First Suite 830-27  
Casper, Wyoming 82601  
307-266-1814

December 11, 1984

RECEIVED  
DEC 13 1984

Ron Firth  
State of Utah  
Division of Oil, Gas, and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

DIVISION OF  
OIL, GAS & MINING

Dear Ron:

For your consideration and approval, enclosed you will find Badger's APD for Section 27, T1N, R2W.

We would like to request a variance from the normal 1320' spacing because of an Indian archaeological site that was found in the NW $\frac{1}{4}$  of the SE $\frac{1}{4}$ .

Our geologist has also determined that the most advantageous surface position for this well will be in the SE $\frac{1}{4}$  of the section.

Thank you.

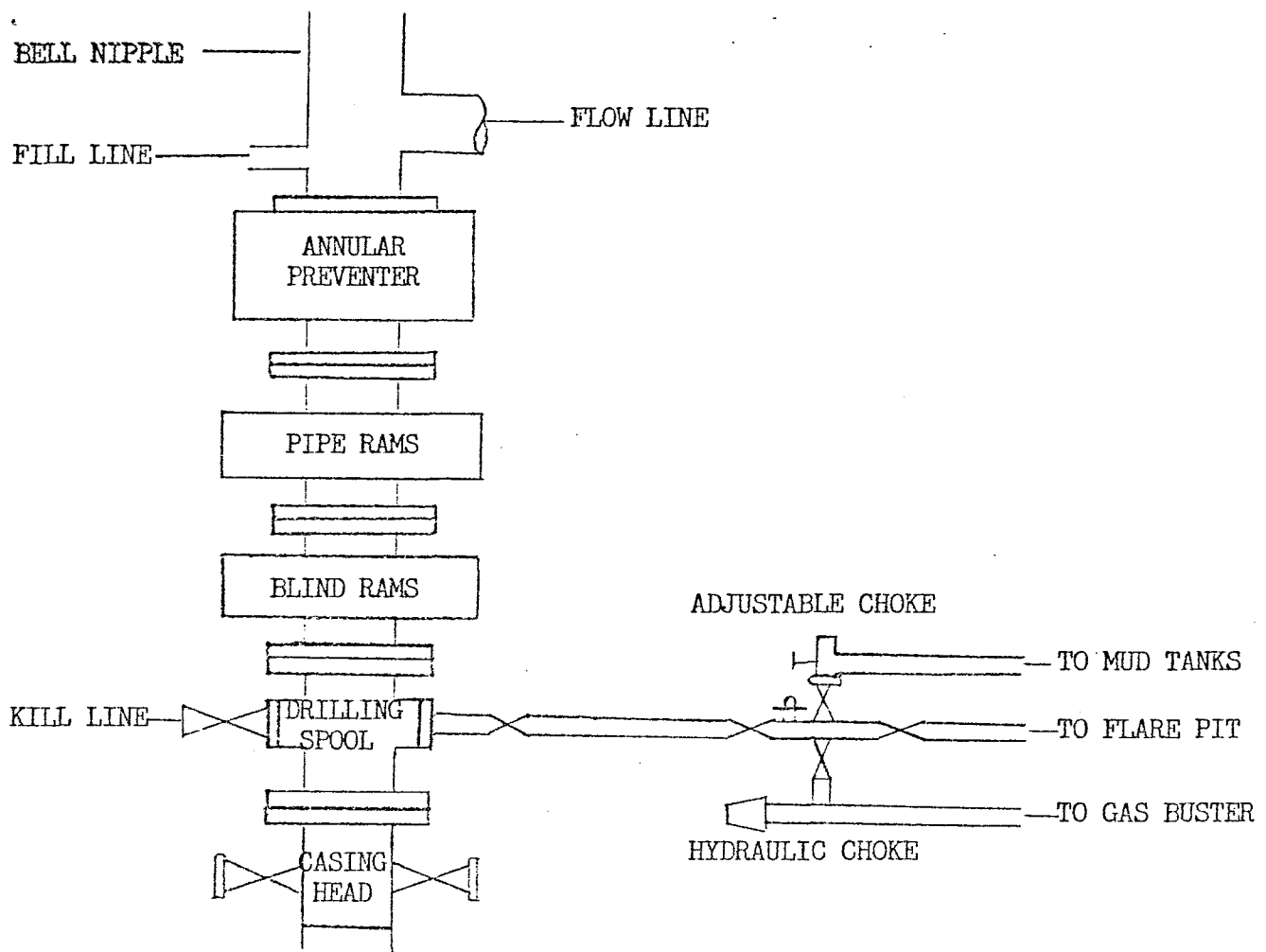
Sincerely,

D. Cary Smith  
Agent, Badger Oil Corporation

DCS:bsp

Enclosures

## BLOW OUT PREVENTION EQUIPMENT



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe.

All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

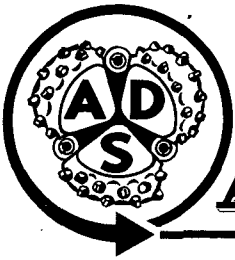
Minimum 5,000 PSI BOPE is to be installed after setting the long string.

The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower kelly cocks, valves, and inside BOP.)

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.





# APPLIED DRILLING SERVICES, INC.

## DRILLING AND DRILLING FLUID CONSULTANTS

Rt. 1 Box 1764  
~~XXXXXXX~~  
Roosevelt, Utah 84066  
801-722-5087

American Bank Center  
123 West First Suite 830-27  
Casper, Wyoming 82601  
307-266-1814

December 12, 1984

Ron Firth  
State of Utah  
Division of Oil, Gas and Mining  
4241 State Office Building  
Salt Lake City, UT 84114

Dear Ron:

Enclosed please find a copy of our Application for Temporary Use of Water on Section 27 and Section 28, T1N, R2W, for your files.

Thank you,

D. Cary Smith  
Agent, Badger Oil Corporation

DCS:bsp

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS  
UINTAH AND OURAY AGENCY  
Fort Duchesne, Utah 84026

No. \_\_\_\_\_

PERMIT FOR USE OF WATER

1. Permission is granted to Badger Oil Corp. P.O.Box 52745 Lafayette, LA 70505, hereinafter referred to as Permittee, by the Ute Indian Tribe, hereinafter referred to as Permitter, to enter upon Indian owned trust lands to draw water for the purpose of an oil and/or gas well drilling operation located in Section 27  
T-1N R-2W water to be drawn from Pond  
Southwest of location.

2. In consideration of the water claimed by the Ute Indian Tribe, the Permittee will pay the sum of \$3,500.00 by check, payable to the Bureau of Indian Affairs.

3. The Permittee agrees:

a. The Permitter can make no guarantee as to amount of or time of year that such water will be available. It is understood that availability is totally dependent on the natural supply of water.

b. All facilities including, but not limited to pipe and pumps, installed by the Permittee must be of such nature and design so as not to in any way interfere with the delivery of irrigation water.

c. Upon completion or apparent abandonment of the oil and/or gas well for which this drilling permit is granted, the Permittee will repair any damages and remove or be responsible for the cost of removal of any facilities installed by the Permittee.

d. LIABILITY: Permittee is liable for all damages that result from his operations, or for injury to the Permitter or his property, including livestock; to lessees; licensees and surface owners. The Permittee agrees to save and hold harmless the Permitter and the United States and its officers, representatives and employees, and the surface owners or their tenants from all suits for injury or

claims for damage to persons and property from the Permittee's operations under this permit.

e. BOND: To guarantee performance under this permit, a bond is to be furnished as follows: Continental Casualty Bond #7972555

f. TERM: Permittee is granted use of water subject to conditions hereinabove stated for a period beginning with the date of approval of this permit, and ending upon completion of the well or 90 days after the date of approval of this permit (which ever comes first).

g. All conditions of this permit are thoroughly understood and only those specifically stated herein are intended to be granted.

h. Issue copy of permit to each water hauler.

i. Remind company personnel that carrying firearms while on the Uintah and Ouray Reservation is prohibited.

PERMITTEE:

Cary Smith-Agent Badger Oil Corp.

By: Cary Smith

NAME AND TITLE

ATTEST:

PERMITTER: THE UTE INDIAN TRIBE

By: \_\_\_\_\_

Secretary, Uintah and Ouray Tribal  
Business Committee

Chairperson, Uintah and Ouray Tribal  
Business Committee

APPROVED: \_\_\_\_\_

(date)

EXPIRES: \_\_\_\_\_

(date)

SUPERINTENDENT, Uintah and Ouray Agency

**RECEIVED**  
DEC 14 1984

APPLICATION NO. \_\_\_\_\_ DIVISION OF  
DISTRIBUTION SYSTEM. \_\_\_\_\_ OIL, GAS & MINING

# Application For Temporary Change of Point of Diversion, Place or Purpose of Use STATE OF UTAH

(To Be Filed in Duplicate)

Monarch, Utah 12-12 19 84  
Place Date

For the purpose of obtaining permission to temporarily change the point of diversion, place or purpose of use  
(Strike out written matter not needed)

of water, the right to the use of which was acquired by Dry Gulch Irrigation Stock #8262 & 418  
(Give No. of application, title and date of Decree and Award No.)  
to that hereinafter described, application is hereby made to the State Engineer, based upon the following showing of  
facts, submitted in accordance with the requirements of the Laws of Utah.

- The owner of right or application is Victor C. Brown
- The name of the person making this application is Cary Smith, Agent Badger Oil Corporation
- The post office address of the applicant is Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, UT 84066

## PAST USE OF WATER

- The flow of water which has been used in second feet is 4
- The quantity of water which has been used in acre feet is 10+
- The water has been used each year from January 1 to December 31, incl.  
(Month) (Day) (Month) (Day)
- The water has been stored each year from January 1 to December 31, incl.  
(Month) (Day) (Month) (Day)
- The direct source of supply is Canal Class K2 in Duchesne County.
- The water has been diverted into Ponds ditch at a point located S<sub>2</sub>, NW<sub>4</sub>, Section 3,  
T1S, R2W canal
- The water involved has been used for the following purpose: Irrigation, Livestock

Total 80 acres.

NOTE: If for irrigation, give legal subdivisions of land and total acreage which has been irrigated. If for other purposes, give place and purpose of use.

## THE FOLLOWING TEMPORARY CHANGES ARE PROPOSED

- The flow of water to be changed in cubic feet per second is 1+
- The quantity of water to be changed in acre-feet is 10
- The water will be diverted into the Pond ditch at a point located S<sub>2</sub>, NW<sub>4</sub>,  
Section 3, T1S, R2W - To be hauled from pond to site by truck. canal
- The change will be made from December 15, 19 84, to April 15, 19 85  
(Period must not exceed one year)
- The reasons for the change are To drill an oil well located in Section 28, T1N, R2W
- The water involved herein has heretofore been temporarily changed \_\_\_\_\_ years prior to this application.  
(List years change has been made)
- The water involved is to be used for the following purpose: To drill an oil well in Section 28,  
T1N, R2W

Total \_\_\_\_\_ acres.

NOTE: If for irrigation, give legal subdivisions of land to be irrigated. If for other purposes, give place and purpose of proposed use.

## EXPLANATORY

A filing fee in the sum of \$5.00 is submitted herewith. I agree to pay an additional fee for either investigating or advertising this change, or both, upon the request of the State Engineer.

Victor C. Brown  
Signature of Applicant

## RULES AND REGULATIONS

(Read Carefully)

This application blank is to be used only for temporary change of point of diversion, place or nature of use for a definitely fixed period not to exceed one year. If a permanent change is desired, request proper application blanks from the State Engineer.

Application for temporary change must be filed in duplicate, accompanied by a filing fee of \$7.50. Where the water affected is under supervision of a Water Commissioner, appointed by the State Engineer, time will be saved if the Application is filed with the Commissioner, who will promptly investigate the proposed change and forward both copies with filing fee and his report to the State Engineer. Applications filed directly with the State Engineer will be mailed to the Water Commissioner for investigation and report. If there be no Water Commissioner on the source, the Application must be filed with the State Engineer.

When the State Engineer finds that the change will not impair the rights of others he will authorize the change to be made. If he shall find, either by his own investigation or otherwise, that the change sought might impair existing rights he shall give notice to persons whose rights might be affected and shall give them opportunity to be heard before acting upon the Application. Such notice shall be given five days before the hearing either by regular mail or by one publication in a newspaper. Before making an investigation or giving notice the State Engineer will require the applicant to deposit a sum of money sufficient to pay the expenses thereof.

Address all communications to:

State Engineer  
State Capitol Building  
Salt Lake City, Utah

### STATE ENGINEER'S ENDORSEMENTS

(Not to be filled in by applicant)

Change Application No. \_\_\_\_\_ (River System)

1. \_\_\_\_\_ Application received by Water Commissioner \_\_\_\_\_  
(Name of Commissioner)  
Recommendation of Commissioner \_\_\_\_\_
2. \_\_\_\_\_ Application received <sup>over counter</sup> by mail in State Engineer's Office by \_\_\_\_\_
3. \_\_\_\_\_ Fee for filing application, \$7.50 received by \_\_\_\_\_ ; Rec. No. \_\_\_\_\_
4. \_\_\_\_\_ Application returned, with letter, to \_\_\_\_\_, for correction.
5. \_\_\_\_\_ Corrected application resubmitted <sup>over counter</sup> by mail to State Engineer's Office.
6. \_\_\_\_\_ Fee for investigation requested \$ \_\_\_\_\_
7. \_\_\_\_\_ Fee for investigation \$ \_\_\_\_\_, received by \_\_\_\_\_ ; Rec. No. \_\_\_\_\_
8. \_\_\_\_\_ Investigation made by \_\_\_\_\_ ; Recommendations: \_\_\_\_\_  
\_\_\_\_\_
9. \_\_\_\_\_ Fee for giving notice requested \$ \_\_\_\_\_
10. \_\_\_\_\_ Fee for giving notice \$ \_\_\_\_\_, received by \_\_\_\_\_ ; Rec. No. \_\_\_\_\_
11. \_\_\_\_\_ Application approved for advertising by <sup>publication</sup> mail by \_\_\_\_\_
12. \_\_\_\_\_ Notice published in \_\_\_\_\_
13. \_\_\_\_\_ Notice of pending change application mailed to interested parties by \_\_\_\_\_ as follows:  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_
14. \_\_\_\_\_ Change application protested by \_\_\_\_\_  
(Date Received and Name)
15. \_\_\_\_\_ Hearing set for \_\_\_\_\_, at \_\_\_\_\_
16. \_\_\_\_\_ Application recommended for <sup>rejection</sup> approval by \_\_\_\_\_
17. \_\_\_\_\_ Change Application <sup>rejected</sup> approved and returned to \_\_\_\_\_

THIS APPLICATION IS APPROVED SUBJECT TO THE FOLLOWING CONDITIONS:

1. \_\_\_\_\_
2. \_\_\_\_\_
3. \_\_\_\_\_

\_\_\_\_\_  
State Engineer

**CONFIDENTIAL**

012100

OPERATOR

Badger Oil Corp.

DATE

12-14-84

WELL NAME

Badger Wte L.E. Font #3-2722

SEC

SE SE 27

T

1N

R

2W

COUNTY

Richmond

43-013-31052

API NUMBER

Indian

TYPE OF LEASE

CHECK OFF:

☒

PLAT

☒

BOND

☒

NEAREST WELL

☒

LEASE

☒

FIELD

☒

POTASH OR  
OIL SHALE

PROCESSING COMMENTS:

No other well in Sec. 27 - Exception requested  
Need water permit. - Rec'd 12/14/84

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☒

c-3-a

CAUSE NO. & DATE

131-14 8/11/71

☐

c-3-b

☐

c-3-c

STIPULATIONS:

1- Winter



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 17, 1984

Badger Oil Corporation  
c/o Applied Drilling Services  
Route 1, Box 1764  
Roosevelt, Utah 84066

Gentlemen:

Re: Well No. Badger Ute L. E. Font #3-27Z2 - SE SE Sec. 27, T. 1N, R. 2W  
1171' FSL, 1206' FEL - Duchesne County, Utah

Approval to drill the above referenced oil well is hereby granted in accordance with Order of Cause No. 131-14 dated August 11, 1971.

In addition, the following actions are necessary to fully comply with this approval:

1. Spudding notification to the Division within 24 hours after drilling operations commence.
2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
3. Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695 or R. J. Firth, Associate Director, (Home) 571-6068.
4. Compliance with the requirements and regulations of Rule C-27, Associated Gas Flaring, General Rules and Regulations, Oil and Gas Conservation.

Badger Oil Corporation  
Well No. Badger Ute L. E. Font #3-27Z2  
December 17, 1984  
Page 2

5. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-013-31052.

Sincerely,



R. J. Firth  
Associate Director, Oil & Gas

as  
Enclosures  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☒

2. NAME OF OPERATOR

Badger Oil Corporation

3. ADDRESS OF OPERATOR

Applied Drilling Services, Rt. 1 Box 1764, Roosevelt, UT 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

1,206' FEL, 1,171' FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

3 $\frac{1}{2}$  Miles West and 2 Miles North of Neola, Utah

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1,171' FSL

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED

TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

2,000' (P/A)

19. PROPOSED DEPTH

16,800

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6,038 Ungraded

22. APPROX. DATE WORK WILL START\*

12/25/84

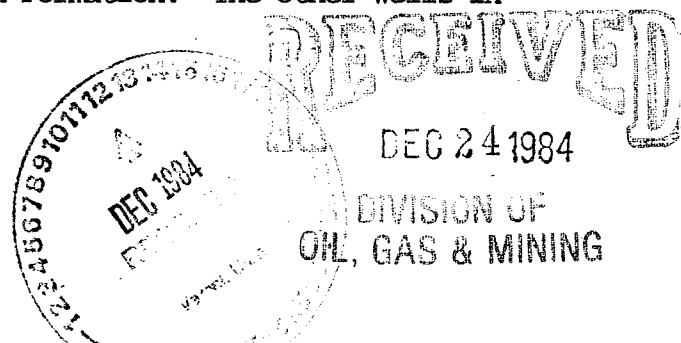
23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	Line Pipe	60'-80'	To Surface
12.25"	9-5/8"	36# J-55	3000'	To Surface
8-3/4"	7"	26,29,32# S-95	12,800'	2000' Above Shoe
6"	5"	18# P110	12,800'-16,800'	Full Length of Liner

This well is proposed to test the Wasatch Formation. The other wells in this section have been abandoned.

Additional details attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Donnell C. Smith*

TITLE

AGENT BADGER OIL

DATE

12/11/84

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*[Signature]*

TITLE

DISTRICT MANAGER

DATE

12-20-84

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

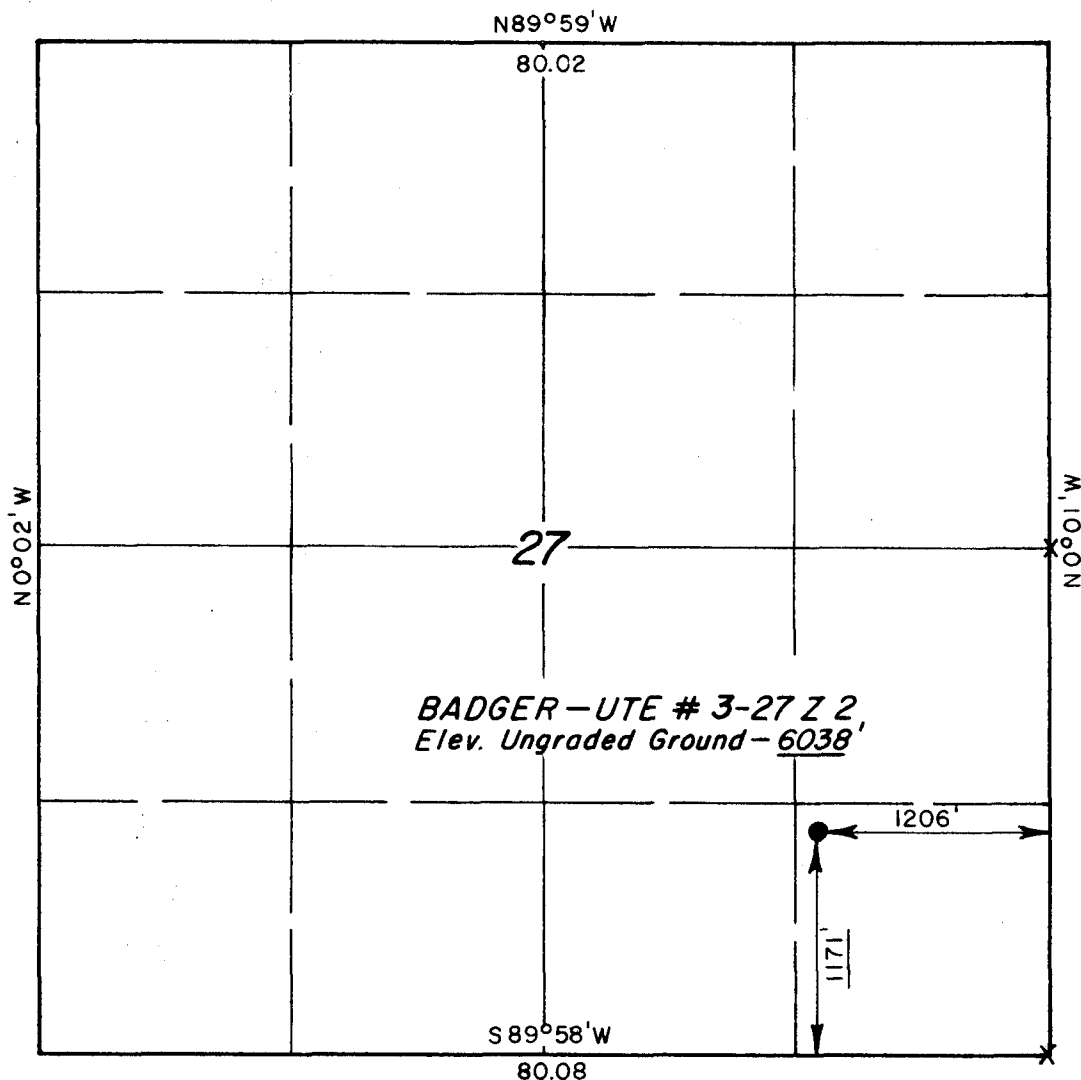
OGM

T1N R2W U.S.B. & M.

PROJECT  
BADGER OIL

Well location, *BADGER-UTE #3-27 Z 2*,  
located as shown in the SE 1/4 SE 1/4,  
Section 27, T1N, R2W, U.S.B. & M.  
Duchesne County, Utah.

CORRECTED  
PLAT  
(WELL NAME  
CORRECTED)



X = Located Section Corner



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Nelson J. [Signature]*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 2454  
STATE OF UTAH

REVISED 12-18-84

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 85 SOUTH - 200 EAST  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 11-15-84
PARTY G.S., D.S. DLS	REFERENCES GLO Plat
WEATHER FAIR	FILE BADGER

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Badger Oil Corp. Well No. 3-27-Z-2

Location Sec. 27 T1N R2W Lease No. 14-20-H62-4308

Onsite Inspection Date 12-06-84

1. Pressure Control Equipment

Choke manifold system will be consistent with API RP 53.

2. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

3. Other Information

The reserve pit will be lined with commercial dry bentonite at an application rate of two pounds per square foot.

## DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

API #43-013-31052

NAME OF COMPANY: BADGERWELL NAME: UTE L.E. FONT 3-27Z2SECTION SE SE 27 TOWNSHIP 1N RANGE 2W COUNTY DuchesneDRILLING CONTRACTOR NicorRIG # 46SPUDDED: DATE 1-19-85TIME 3:00 AMHOW Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Breanda

TELEPHONE # \_\_\_\_\_

DATE 1-21-85 SIGNED RJE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR %Applied Drilling Services, Inc., Rt. 1 Box 1764, Roosevelt, UT 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,206' FEL, 1,171 FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$		8. FARM OR LEASE NAME Badger Ute L. E. Font
14. PERMIT NO. API-43-013-31052		9. WELL NO. 3-27Z2
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6,038 Ungraded		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T1N, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <u>Spud</u>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded 1/19/85 at 3:00 AM with Nicor rig #46.

RECEIVED

JAN 21 1985

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent for  
Badger Oil Corporation

DATE

1/21/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 1, 1985

Badger Oil Corporation  
410 Seventeenth Street #1375  
Denver, Colorado 80202

Gentlemen:

Re: Well No. Badger Ute L.E. Font #3-2722 - Sec. 27, T. 1N., R. 2W.,  
Duchesne County, Utah - API #43-013-31052

Our records indicate that you have not filed drilling reports for the months of February 1985 to present on the above referenced well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than May 15, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/18



# APPLIED DRILLING SERVICES, INC.

## OILFIELD CONSULTANTS AND OPERATIONS MANAGEMENT

Rt. 1 Box 1764  
Roosevelt, Utah 84066  
801-722-5087

May 3, 1985

P.O. Box 620554  
Littleton, Colorado 80127  
303-973-6189

RECEIVED

MAY 07 1985

DIVISION OF OIL  
GAS & MINING

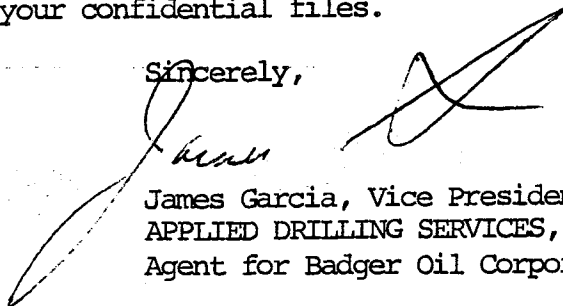
State of Utah  
Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Re: Badger Mr. Boom-Boom 2-29A1  
Badger L. E. Font 3-27Z2  
Badger H. E. Mann 2-28Z2

Dear Stephanie:

Applied Drilling Services, Inc. requests your office to please label the above mentioned Badger Oil Corporation wells "TIGHT HOLE" and file all information regarding them in your confidential files.

Sincerely,



James Garcia, Vice President  
APPLIED DRILLING SERVICES, INC.  
Agent for Badger Oil Corporation

**TIGHT HOLE**  
**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (other instructions on  
 reverse side)

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> <b>2. NAME OF OPERATOR</b> Badger Oil Corporation <b>3. ADDRESS OF OPERATOR</b> 84066 Applied Drilling Services, Inc. Rt 1 Box 1764, Roosevelt, Ut <b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1,206' FEL, 1,171 FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$  <b>14. PERMIT NO.</b> API-43-013-31052 <b>15. ELEVATIONS</b> (Show whether OP, RT, OR, etc.) 6,038 Ungraded		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-H62-4308 <b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> UTE <b>7. UNIT AGREEMENT NAME</b>  <b>8. FARM OR LEASE NAME</b> Badger Ute L. E. Font <b>9. WELL NO.</b> 3-2722 <b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell <b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 27, T1N, R2W <b>12. COUNTY OR PARISH</b> Duchesne <b>13. STATE</b> Utah
---	--	--

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Sundry Notice</u>	<input checked="" type="checkbox"/>
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Notice is filed to change total depth to 17,400' as per conversation with John Baza May 6, 1985.

**ACCEPTED BY THE STATE  
 OF UTAH DIVISION OF  
 OIL, GAS, AND MINING**

DATE: 5/16/85  
 BY: John R Baza

18. I hereby certify that the foregoing is true and correct

SIGNED <u>[Signature]</u>	TITLE <u>Agent for</u> <u>Badger Oil Corporation</u>	DATE <u>May 6, 1985</u>
---------------------------	---	-------------------------

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:



5/7/85

0900 hrs.

Badger Oil Co. - Cary Smith

L.E. Font <sup>3-27</sup> ~~2-22-22~~

Sec. 27, T1N, R2W

- IRB gave verbal approval to change plans allowing for drilling to 17400' instead of depth originally permitted. Well will remain in Wasatch formation.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Badger Ute L. E. Font

9. WELL NO.

3-2722

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T1N, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER

MAY 29 1985

2. NAME OF OPERATOR

Badger Oil Corporation

DIVISION OF OIL

3. ADDRESS OF OPERATOR

84066

Applied Drilling Services, Inc. Rt. 1 Box 1764 Roosevelt, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1,206' FEL, 1,171 FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$

14. PERMIT NO.

API-43-013-31052

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6,038 Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Notice of Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: Notice of Operations as of January 31, 1985.

Drilling at 5,353'.

18. I hereby certify that the foregoing is true and correct

SIGNED

Agent for

TITLE

Badger Oil Corporation

DATE

2/5/85

(This space for Federal or State office use)

APPROVED BY

**NOTED**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Operator

\*See Instructions on Reverse Side

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. <b>14-20-H62-4308</b>	
2. NAME OF OPERATOR <b>Badger Oil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute</b>	
3. ADDRESS OF OPERATOR <b>P. O. Box 52745, Lafayette, Louisiana 70505</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1,206' FEL, 1,171' FSL, SE<math>\frac{1}{4}</math>, SE<math>\frac{1}{4}</math></b>		8. FARM OR LEASE NAME <b>Badger Ute L.E. Font</b>	
14. PERMIT NO. <b>43-013-31052</b>		9. WELL NO. <b>3-2722</b>	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) <b>6038' Ungraded GL</b>		10. FIELD AND POOL, OR WILDCAT <b>Bluebell</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 27, T1N, R2W</b>	
		12. COUNTY OR PARISH <b>Duchesne</b>	
		13. STATE <b>Utah</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Operations</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

3/1/85 thru 3/28/85 - Drilling to 14,024'.

3/29/85 thru 3/31/85 - Logging.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Collier  
James D. Collier

TITLE Operations Manager

DATE 5/15/85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Badger Ute L.E. Font

9. WELL NO.

3-2722

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27, T1N, R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ MAY 20 1985

2. NAME OF OPERATOR  
Badger Oil Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 52745, Lafayette, Louisiana 70505

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

1,206' FEL, 1,171' FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$

14. PERMIT NO.  
43-013-31052

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
6038' Ungraded GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Operations ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/1/85 thru 4/3/85 - Ran 7" csg to 14,003'. Cmdt w/125 sx Lite tailed w/250 sx Class "H".

4/4/85 thru 4/30/85 - Drilling to 16,009'.

18. I hereby certify that the foregoing is true and correct

SIGNED

James D. Collier

TITLE

Operations Manager

DATE

5/15/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(See instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back into different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR TO PLUG BACK INTO DIFFERENT RESERVOIR."

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Badger Ute L. E. Font

9. WELL NO.

3-27Z2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T1N, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Badger Oil Corporation

3. ADDRESS OF OPERATOR

Applied Drilling Services, Inc. 84066  
84066, Roosevelt, UT4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1,206' FEL, 1,171 FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$ 

14. PERMIT NO.

API-43-013-31052

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

6,038 Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Notice of TD ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD of 17,307' (SLM) reached May 16, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carol Kimball

TITLE

Agent for

Badger Oil Corporation

DATE May 24, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Badger Ute L. E. Font

9. WELL NO.

3-27Z2

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 27, T1N, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Badger Oil Corporation

3. ADDRESS OF OPERATOR

84066

%Applied Drilling Services, Inc. Rt. 1 Box 1764 Roosevelt, UT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1,206'FEL, 1,171 FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$

14. PERMIT NO.

API-43-013-31052

15. ELEVATIONS (Show whether OF, ET, GR, etc.)

6,038 Ungraded

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Notice of Operations

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NOTE: Notice of Operations as of March 1, 1985.  
Drilling - 10,940.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent for

Badger Oil Corporation

DATE March 1, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP  
(Other instruction  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		MAY 29 1985	
2. NAME OF OPERATOR Badger Oil Corporation		8. FARM OR LEASE NAME Badger Ute L. E. Font	
3. ADDRESS OF OPERATOR %Applied Drilling Services, Inc. Rt. 1 Box 1764 Roosevelt, UT		9. WELL NO. 3-27Z2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,206' FEL, 1,171 FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$		10. FIELD AND POOL, OR WILDCAT Bluebell	
13. PERMIT NO. API-43-013-31052		15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6,038 Ungraded	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

PULL OR ALTER CASING

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

REPAIRING WELL

<input type="checkbox"/>
<input type="checkbox"/>
<input type="checkbox"/>

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Notice of Operations

X

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Note: Notice of Operations as of March 30, 1985.  
Trip in hole with dual lateral logs.

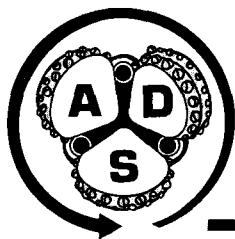
18. I hereby certify that the foregoing is true and correct. Agent for  
SIGNED [Signature] TITLE Badger Oil Corporation DATE March 30, 1985  
(This space for Federal or State office use)  
APPROVED BY NOTED TITLE \_\_\_\_\_ DATE April 12, 1985  
CONDITIONS OF APPROVAL \_\_\_\_\_

OPERATOR

\*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





# APPLIED DRILLING SERVICES, INC.

## OILFIELD CONSULTANTS AND OPERATIONS MANAGEMENT

Rt. 1 Box 1764  
Roosevelt, Utah 84066  
801-722-5087

May 24, 1985

P.O. Box 620554  
Littleton, Colorado 80127  
303-973-6189

State of Utah  
Division of Oil, Gas and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Pam Kenna

RECEIVED

MAY 29 1985

DIVISION OF OIL  
GAS & MINING

Re: Badger Ute L. E. Font 3-2722

Dear Pam:

Enclosed please find the reports requested of Badger Oil Corporation in your letter dated May 1, 1985. These reports were submitted in error to the Bureau of Land Management Office.

If we can be of any further assistance to you, please do not hesitate to contact this office.

Sincerely,

Carol Kimball

Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>										5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>										6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
2. NAME OF OPERATOR BADGER OIL CORPORATION										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR % Applied Drilling Services, Inc., Rt 1 Box 1764, Roosevelt, Utah										8. FARM OR LEASE NAME BADGER UTE L. E. FONT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State Regulations) At surface 1,206' FEL, 1,171 FSL, SE <sub>4</sub> , SE <sub>4</sub>										9. WELL NO. 3-2722	
At top prod. interval reported below										10. FIELD AND POOL, OR WILDCAT Bluebell	
At total depth										11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA SEC 27, T1N, R2W	
14. PERMIT NO. API-43-013-31052										DATE ISSUED 12/17/84	
15. DATE SPUDDED 1/17/85		16. DATE T.D. REACHED 5/21/85		17. DATE COMPL. (Ready to prod.) 6/16/85		18. ELEVATIONS (OF, R&B, BT, GR, ETC.)* GL 6,038 KB 6,065		19. ELEV. CASINGHEAD 6,038		12. COUNTY OR PARISH Duchesne	
20. TOTAL DEPTH, MD & TVD 17,307		21. PLUG, BACK T.D., MD & TVD 17,307		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY -----		ROTARY TOOLS ALL		CABLE TOOLS -----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Bottom Perf 17,222 Wasatch 14,822 14,822-17,222 SEE ATTACHED										25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GST, NGT, CNL, CET 17,260' - 9,000' DI-SPL sample										27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
20"				97'		26"		Ready Mix			
9 5/8"		36 lb		3,000'		12 1/4"		BJ 1" 150 sx Class H			
7"		29 lb		14,005'		8 3/4"		1125 sx Lite 250 sx Class H		H	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
5"		13,682'		17,305'		555				SIZE	
										DEPTH SET (MD)	
										PACKER SET (MD)	
										2 7/8" EUE 13,886'	
										13,886'	
										1 Jt. N80 6.5#	
31. PERFORATION RECORD (Interval, size and number)  SEE ATTACHED						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  SEE ATTACHED					
33.* PRODUCTION											
DATE FIRST PRODUCTION 6/16/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING						WELL STATUS (Producing or shut-in) PROD			
DATE OF TEST 6/16 - 6/18/85		HOURS TESTED 48		CHOKE SIZE 64		PROD'N. FOR TEST PERIOD -----		OIL—BSL. 452		GAS—MCF. 370	
								WATER—BSL. 118		GAS-OIL RATIO 819	
FLOW. TUBING PRESS. 50#		CASING PRESSURE Circ Heat		CALCULATED 24-HOUR RATE String 40#		OIL—BSL. 250		GAS—MCF. 106		WATER—BSL. 88	
										OIL GRAVITY-API (CORR.) 49.2	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD										TEST WITNESSED BY Rahut Morlan	
35. LIST OF ATTACHMENTS Perforation intervals, acidizing report											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED [Signature]		TITLE Agent for Badger Oil Corp.						DATE 7/3/85			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 31. SUMMARY OF POROUS ZONES: ALL DEPTHS FROM KB - LOG DEPTH SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Green River	7,972	7,982	Oil in sandstone, minor gas show	Uinta Formation	3,550	2,515
"	8,462	8,466	Oil in sandstone, fair gas show	Green River Fm.	7,626	-1,561
"	8,798	8,814	Gas show from sandstone	Wasatch Trans.	11,350	-5,285
"	8,826	8,830	Gas show from sandstone	Wasatch Fm.	11,673	-5,608
Wasatch Formation	12,213	12,235	Oil in sandstone, good fluor & cut	Wasatch B	15,581	-9,516
"	14,018	14,027	Black oil in sandstone, gas show			
"	14,929	14,940	Good gas show, Black-green oil in sand			
"	15,100	15,105	Good gas show, Black-green oil in sand			
"	15,350	15,362	Good gas show, Dk green oil in sandstone			
"	15,842	15,848	Good gas show, Dk green oil in sandstone			
"	15,912	15,916	Good gas show, Dk green oil in sandstone			
"	17,096	17,102	Gas in sandstone, minor green oil show			

APPLIED DRILLING SERVICES, INC.

RE-PERFORATION REPORT

"L. E. FONT 3-27Z2"  
DUCHESNE COUNTY, UTAH

FOREMAN: ROBERT MORLAN

TOOLPUSHER: KELLY FLADELAND

"L. E. FONT 3-27Z2"  
RE-PERFORATIONS

	FEET			FEET
17,108 - 10	2		15,768 - 72	4
17,094 - 100	6		15,726 - 34	8
16,982 - 88	6		15,678 - 80	2
16,802 - 06	4		15,670 - 74	4
16,784 - 86	2		15,638 - 42	4
16,774 - 78	4		15,612 - 16	4
16,760 - 64	4		15,604 - 10	6
16,738 - 42	4		15,582 - 86	4
16,652 - 56	4		15,482 - 86	4
16,618 - 20	2		15,466 - 68	2
16,610 - 14	4		15,428 - 32	4
16,398 - 400	2		15,420 - 22	2
16,308 - 10	2		15,326 - 30	4
16,300 - 02	2		15,306 - 10	4
16,278 - 82	4		15,278 - 84	6
16,102 - 06	4		15,270 - 74	4
16,082 - 86	4		15,184 - 86	2
16,056 - 60	4		15,176 - 78	2
16,031 - 35	4		15,138 - 40	2
16,006 - 08	2		15,124 - 26	2
15,974 - 78	4		15,114 - 16	2
15,968 - 70	2		15,084 - 88	4
15,956 - 60	4		15,076 - 78	2
15,874 - 76	2		15,050 - 54	4
15,866 - 68	2		14,810 - 12	2
15,852 - 54	2		14,802 - 04	2
15,844 - 48	4		14,790 - 92	2
15,796 - 800	4		14,784 - 88	4

DEPTHS FROM DUAL INDUCTION LOGS.  
TWO SHOTS PER FOOT.  
TOTAL FEET - 190.

8/27/85 (DAY #1) Move in and rig up Gamache Well Service Rig #8, pump and lines. Circulate oil and gas out of casing. Nipple down tree and lines, nipple up BOP's and lines. Rig up trip equipment. Release from 32 FAB packer at 13,886'. POOH, lay down pump cavity and inspect Baker seal assembly. Run in hole with 40 doubles, broaching with 2.347" broach every 20 doubles. Shut well in for night. Daily Cost - \$3,831

8/28/85 (DAY #2) Open well, continue in hole broaching with 2.347" broach every 20 doubles, killing well several times. Space well out with ten foot, four foot and two foot 2 7/8" pups, release from 32 FAB30 packer at 13,886'. Circulate oil and gas out of tubing with 75 BBLs formation water and 15 BBLs frac diesel, latch into packer at 13,886'. Nipple down BOPs, nipple up tree. Test casing to 3500# for 15 minutes. Total tubing - 439 joints 2 7/8". Shut well in for night. Daily Cost - \$3,751. Cum Cost - \$7,582

8/29/85 (DAY #3) Nipple up flow tee, wing valve and adjustable choke, rig up OWP and test lubricator to 4500 psi. Perforate as directed with 2 1/8" tubing guns, two shots per foot from 17,108-15,670, in four runs. No drastic increase or loss of psi. Rehead line, pick up gun in lubricator. Shut well in for night. Daily Cost - \$3,150 Cum Cost - \$11,032

8/30/85 (DAY #4) Open well to lubricator, continue perforating from 15,642' -14,784'. Rig down OWP, flow well to treater for 1.5 hour, 1300 - 0 psi. Rig up swab, swab well. Fluid level staying at 5600'. Made twelve runs, recovered 80 BBLs formation water and 25 BBLs oil. Left well open to treater on 18/64 choke. Daily Cost - \$22,788 Cum Cost - \$33,820

8/31/85 (DAY #5) Fluid level at 2200', rig up Halliburton to acidize perfs. Acidize perfs with 50,000 gallons 15% HCL acid as bid in ten stages dropping 1250 7/8" balls, 125 7/8" balls per stage, with fair ball action. ISI 8800#, five minute 8270#, ten minute 8050#, fifteen minute 7720#, maximum psi 10,100. Maximum rate 10.2 BPM, Average rate 8 BPM, Average psi 9300#. Blow well down to 4500#, remove tree saver, rig down Halliburton. Flow well to burn pit, flowed back 40 BBLs acid water. Rig up swab and swab well from average of 3100', recovered 100 BBLs acid water and 30 BBLs oil in nine runs. Shut well in for night. Daily Cost - \$54,915 Cum Cost - \$88,735

9/01/85 (DAY #6) Fluid level at 2600', 300# tubing shut in pressure. Swab well recovering 50% water, fluid level staying at 5,000' after eight runs. Fluid level raising to 2600' after each run and recovering 80% oil, recovered a total of 100 BBLs water and 70 BBLs oil. Fill tubing with 30 BBLs formation water, nipple down tree, nipple up BOPs. Release from 32 FAB30 packer at 13,886', POOH with 160 doubles of 2 7/8" IJ tubing. Circulate oil and gas out of tubing several times. Shut well in for night. Daily Cost - \$7,148 Cum Cost - \$95,883

9/02/85 (DAY #7) Tubing shut in pressure, 250#. Continue out of hole, inspect seal assembly, run in hole with seal assembly, 7 joints 2 7/8" tubing, National V pump cavity, and 431 joints 2 7/8" tubing. All tubing and subs broached with 2.347" broach. Space well out, sting into

packer at 13,886', test packer and standing valve to 3500# for 15 minutes. Reverse circulate bottoms up, nipple down BOPs, nipple up tree and lines. Drop pump, kick triplex in, pump pump down. Shut well in for night. Daily Cost - \$3,376 Cum Cost - \$99,259

9/03/85 (DAY #8) Well pumping ok. Release rig, rig down, move out service unit. Daily Cost - \$1,319 Cum Cost - \$100,578

"L. E. FONT 3-27Z2"  
DUCHESNE COUNTY, UTAH

RE-ACIDIZE PROCEDURE

1. 50,000 GALLON 15% HCL PLUS ADDITIVES.

- A. Pump 5,000 gallon acid, drop 125 balls throughout last 1,000 gallon of each stage.
- B. Repeat above stage 9 times.
- C. Flush to bottom perforations with formation water

Instant SIP	8800#
5 Min SIP	8270#
10 Min SIP	8050#
15 Min SIP	7720#

Average PSI	9300#
Maximum PSI	10100#

Average Rate	8 BPM
Maximum Rate	10.2 BPM



RECEIVED

JUL 05 1985

DIVISION OF OIL  
GAS & MINING

APPLIED DRILLING SERVICES

COMPLETION REPORT

BADGER OIL CORP  
"L E Font 3-27Z2"  
SEC 27 - T1N - R2E  
DUCHESNE CO., UTAH

POOL WELL SERVICE #237  
6/4/1985 - 6/19/1985  
6,038' GL - MSL  
6,065' KB - MSL

FOREMAN:

BOB MORLAN

TOOL PUSHER:

RANDY HACKFORD

RECEIVED

JUL 05 1985

DAYLOG

DIVISION OF OIL  
GAS & MINING

for BADGER OIL CORP

by Applied Drilling Services

"L E FONT 3-27Z2"  
Sec 27 - T1N - R2E  
Duchesne Co., Utah

COMPLETION REPORT

6/4/85 (Day #135) (Mill \$467.00) RUSU, Nipple down tree, Nipple up BOPs, P/U 4.151" mill and 5" casing scraper. Pick up and measure 2 7/8" TEG and drift with 2.347" broach. Ran 337 joints to 10,642'. Cleaning grooves and installing O rings on every joint. Secure well for night. Note: Hot oiler for insulators. Daily Cost - \$4,488, Cum Cost - \$2,000,608.

6/5/85 (Day #136) P/U 2 7/8" TEG, 99 joints. Tag pack-off bushing at 13,690' and P/U power swivel and stripper. Mill pack off bushing in 1 hour. Lay down power swivel and stripper. P/U, broach, and measure 2 7/8" TEG. Displace liner mud several times. Tag fill at 16,863.58'. Reverse out rest of liner. Plugged mill, unplug mill, reverse out, drill mud. POOH with 5 DBLS. Shut down for night. Daily Cost - \$3,718, Cum Cost - \$2,005,326.

6/6/85 (Day #137) RIH with 5 DBLS, 2 7/8" TEG. P/U power swivel and hydrolic stripper, mill from 16,863.58' to landing collar at 17,260'. Recovered settled out drilling mud with total 549 joints 2 7/8" TEG. Reverse circulating while drilling, reverse circulate bottoms up. Drop 2 1/8" OD test ball and pump it to test sub at 14,815'. Test TEG to 8000# for 5 minutes. Reverse, circulate ball out with 80 BBL formation H2O, 50 BBLS 2% KCL H2O and 400 BBLS formation H2O. Lay down power swivel and hydrolic stripper. POOH with 158 DBLS 2 7/8" Eue, 8 RD TEG. Secure for night. Daily Cost - \$8,042, Cum Cost - \$2,013,368.

6/7/85 (Day #138) POOH with 76 DBLS and 1 single 2 7/8" TEG. Lay down ball test sub and 80 singles 2 7/8" 1J TEG and BHA. Load hole with formation H2O. Rig up Schlumberger to log. Run CET - 17,260'-9,000'. Calibrate and run GST, NGT and CNL from 17,260'-14,000'. Daily Cost - \$93,068, Cum Cost - \$2,106,436.

6/8/85 (Day #139) Continue running NGT, GST, and CNL logs. Bottom 1,000' didn't record, rerun bottom 1,000'. Calibrate and run GST stationary log 17,227' - 205' - 198' - 115' - 035' - 016' - 16,918' - 845' - 802' - 670' -

657' - 639' - 598' - 591' - 445' - 061' - 035' - 15,885'. Daily Cost - \$25,824, Cum Cost - \$2,132,260.

6/9/85 (Day #140) Continue running GST stationary logs at 15,868' - 840' - 805' - 755' - 616' - 537' - 478' - 383' - 359' - 280' - 273' - 176' - 127' - 010' - 14,904' - 836' - 800' - 780' - 260'. No charge shale point-14,018'. Rerun 7 stations. Daily Cost - \$23,520, Cum Cost - \$2,155,780.

6/10/85 (Day #141) Rerun 3 GST stations. Rig down Schlumberger. Met with Schlumberger engineers, sign tickets, and get prints in Vernal. Note: Print machine in logging truck quit working because of heat. Daily Cost - \$3,697, Cum Cost - \$2,159,477.

6/12/85 (Day #142) RIH with 20 DBLS 2 7/8" TEG. Displace hole with 45 BBLS diesel, POOH. Change out 2 7/8" pipe rams for 2nd set of CSO's. Change out casing valves and test both sets of C.S.O. to 5000# for 10 minutes with WIC test plug. Secure for night. Daily Cost - \$2,310, Cum Cost - \$2,161,787.

6/14/85 (Day #143) Rig up OWP and test lubricator to 3500#. RIH and perforate 17,230'-14,826' as directed in 4 runs, 396 holes in 132'. Make up Baker FAI 5" 18# 6' packer, mill out extension crossover sub 6' 2 7/8", N80 pup F nipple, 2.313" ID. with 4' 2 7/8", N80 pup. Baker expendable check valve with ball in place, set at 13,886'. Rig down OWP. Change out top blind rams for 2 7/8" center bores. Secure well for night. Daily Cost - \$31,853, Cum Cost - \$2,193,640.

6/15/85 (Day #144) Flow well back to flat tank 10 minutes. RIH L/D 29 joints 2 7/8" TEG. P/U Baker seal nipple with molded seals and latch. RIH with 438 joints 2 7/8" TEG. Space well out with 1-10' and 2-2' pups and 1 joint 2 7/8" TEG. Landed with 10,000# compression in FAI packer at 13,886', release from FAI packer. Circulate oil out of casing with 200 BBLS formation H2O. Latch back into packer and test casing and packer to 3500#, install tubing. Hanger and back pressure valve, land tubing. Change out trip equipment to 2 1/16". P/U and measure 232 joints 7501' 2 1/16" TEG with mule shoe on bottom. Install tubing hanger, land heat string, nipple down BOPs, nipple up tree. Secure well for night. Daily Cost - \$31,926, Cum Cost - \$2,225,566.

6/16/85 (Day #145) Test tree to 5000# for 10 minutes, nipple up flow line and circulating lines, pump out expendable check valve at 4900#, blow tubing down. Rig up swab and swab well, recovered 90 BBLS H2O and 15 BBLS oil in 7 runs, well kicked off at 5 p.m. L/D lubricator. Turn well to treater. Flowing 90% oil. Daily Cost - \$2,477, Cum Cost - \$2,228,883.

6/18/85 (Day #146) Well still flowing, but surging irratically. Rig down, M.O.S.U. Daily Cost - \$840, Cum Cost - \$2,228,883.

6/19/85 (Day #147) Rig up Haliburton. Change of orders. WO Nitrogen trucks. Acidize well with 30,000 gallons 15% HCL acid and 500 SFM per BBL SFM N/2 and 600 7/8" balls in 10 stages. Dropping 60 balls per stage. Instant SIP at 8,220 PSI, 5 minutes at 7,810 PSI, 10 minutes at 7,560 PSI, 15 minutes at 7,380 PSI. Blow TEG down to 1000# several times to retrieve tree saver tool. Flow back acid to burn pit, recovered 200 BBLS acid H2O. Turn to treater at 9 p.m. and put on 48 hour flow test. Daily Cost - \$48,498, Cum Cost - \$2,277,381.

PHASE I PERFS  
L. E. FONT 3-27Z2

26	14,822 - 26	4'	3 shots per foot
25	14,832 - 36	4'	
24	14,844 - 50	6'	
23	14,920 - 24	4'	Run #4 3700#
22	14,928 - 32	4'	3550#
21	14,936 - 40	4'	
20	15,100 - 105	5'	
19	15,349 - 56	7'	
18	15,375 - 84	9'	
17	15,804 - 09	5'	Run #2-3 300#
16	15,836 - 42	6'	600#
15	15,862 - 66	4'	
14	16,438 - 42	4'	
13	16,660 - 66	6'	
12	16,672 - 78	6'	
11	16,798 - 802	4'	Run #3-2 2600#
10	16,912 - 16	4'	2250#
9	16,918 - 22	4'	
8	16,996 - 17,004	8'	
7	17,010 - 14	4'	
6	17,022 - 26	4'	
5	17,114 - 16	2'	
4	17,124 - 28	4'	Run #1 0
3	17,192 - 200	8'	0
2	17,204 - 08	4'	
1	17,222 - 03	8'	
		<hr/> 132'	<hr/> 396

ACIDIZING JOB #1  
L. E. FONT 3-2722

TREATMENT SCHEDULES:

#1 20,000g 15% HCL plus additives

- A) Pump 2000 g acid  
drop 60 balls half way through each stage
- B) Repeat above 9 times
- C) Flush to bottom perf

#2 30,000g 15% HCL plus additives

- A) Pump 3000g acid  
drop 60 balls half way through each stage
- B) Repeat above 9 times
- C) Flush to bottom perf

Note: Both jobs divert with 600 RCN Ball Sealers and flush with  
140 bbls 2% KCL water.

DISCOUNTED COST ESTIMATE:

20,000g-----\$32,312  
30,000g-----\$39,562

Balls hitting late last 5 stages. Top zones not taking fluid.

ACIDIZING JOB #2  
L. E. FONT 3-2722

WELL DATA:

Wasatch Formation  
5" - 18#/ft Liner (13,690 - 17,261 ft)  
2 7/8" - 6 1/2 #/ft Integral Joint Tubing  
Production Packer set at 13,866 ft  
7" - 26 and 29 #/ft (Set to 13,995 ft)  
Perforated 14,826 - 17,230 ft  
396 holes; 132 ft at 35 PF

FLUID SYSTEM:

15% HCL Acid W/ 1.5 g/m Enwar-288, 10 g/m SGA-HT, 1 g/m  
Losurf-259,  
5 g/m LP-55, 2 1/2 g/m Musol-A, 2 g/m Clasta-II, 10 g/m FE-1A  
and 4 g/m HAI-75. System compatibility with lease. Crude  
will be checked before job.

Diversion should be acheived with 7/8" - 1.1 SPGR RCN Ball  
Sealers. Flush with 2% KCL water and 5 #/m FR-20.

FLUID PUMPING REQUIREMENTS:

$P_w = BHTP + P_f + P_{pf} - P_h$   
 $= 14,425 + 2843 + 0 - 7468$   
 $= 9800 \text{ psi}$   
Rate = +- 12 BPM  
Hydraulic Horsepower = 2882 HHP  
5000 HHP will be on location

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/19/85 Day #147

IN HOLE TOOL

Water (Matador): \$800.00  
Rental (Frac tank): \$500.00  
Equip (Lighting hot oiler): \$600.00  
Other (Acid job): \$44,204.00  
Consult: \$400.00

Mill  
2 joints 2 7/8  
Crossover Sub  
5" 18# Scraper  
Crossover Sub

SUB TOTAL \$ 46,950.00  
5% Contingt 2,348.00

DAILY COST \$ 48,498.00  
CUME COST \$ 2,277,381.00

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/18/85 Day #146

Rig: \$600.00  
Consult: \$200.00

SUB TOTAL \$ 800.00

DAILY COST \$ 840.00  
CUME COST \$ 2,228,883.00

IN HOLE TOOL

Mill  
2 joints 2 7/8  
Crossover Sub  
5" 18# Scraper

Crossover



BADGER OIL CORP.

"L.E. FONT 3-27Z2"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/16/85 Day #145

Rig: \$1,809.00  
Water: \$150.00  
Consult: \$400.00

SUB TOTAL \$ 2,359.00

5% Contingt 118.00

DAILY COST \$ 2,477.00  
CUME COST \$ 2,228,043.00

IN HOLE TOOL

Mill  
2 joints 2 7/8  
Crossover Sub  
5" 18# Scraper

Crossover Sub

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/15/85 Day #144

IN HOLE TOOL

Rig: \$2,605.00  
Water (Fresh): \$250.00  
Rental (Elevator Slips): \$800.00  
Consult: \$400.00

Mill  
2 joints 2 7/8  
Crossover Sub  
5" 18# Scraper  
Crossover Sub

SUB TOTAL \$ 4,055.00  
Casing/Tubing 26,000.00 (2 1/16 D55 TB6 joints)  
Wellhead 350.00 (Ayelson Valve)  
5% Contingent 1,521.00

DAILY COST \$ 31,926.00  
CUME COST \$ 2,225,566.00

BADGER OIL CORP.

"L.E. FONT 3-27Z2"

DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/14/85 Day #143

IN HOLE TOOL

Location (Cattle guard/Roustabouts): \$800.00

Rig: \$1,960.00

Misc: \$1,531.00

Elec Log: \$17,258.00

Consult: \$400.00

Mill

2 joints 2 7/8

Crossover Sub

5" 18# Scraper

Crossover Sub

SUB TOTAL \$21,949.00

Tangibles 8,387.00

5% Contingt 1,517.00

DAILY COST \$ 31,853.00

CUME COST \$ 2,193,640.00

BADGER OIL CORP.

"L.E. FONT 3-27Z2"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/12/85 Day #142

Location: \$600.00  
Rig: \$1,200.00  
Consult: \$400.00

SUB TOTAL \$ 2,200.00  
5% Contingt 110.00

DAILY COST \$ 2,310.00  
CUME COST \$ 2,161,787.00

IN HOLE TOOL

Mill  
2 joints 2 7/8  
Crossover Sub  
5" 18# Scraper  
Crossover Sub

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/10/85 Day #141

IN HOLE TOOL

Elec Log: \$3,121.00  
Consult: \$400.00  
Crossover Sub  
SUB TOTAL \$ 3,521.00  
5% Contingt 176.00

Mill  
2 joints 2 7/8  
5" 18# Scraper  
Crossover Sub

DAILY COST \$ 3,697.00  
CUME COST \$ 2,159,477.00

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/9/85 Day #140

IN HOLE TOOL

Elec Log: \$20,000.00

Mill

Consult: \$400.00

2 joints 2 7/8

Crossover Sub

SUB TOTAL \$20,400.00

5" 18# Scraper

Wellhead 2,000.00

Crossover Sub

5% Contingt 1,120.00

DAILY COST \$ 23,520.00

CUME COST \$ 2,155,780.00

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/8/85 Day #139

Elec Log: \$24,194.00

Consult: \$400.00

Crossover Sub

SUB TOTAL \$24,594.00

5% Contingt 1,230.00

DAILY COST \$ 25,824.00

CUME COST \$ 2,132,260.00

IN HOLE TOOL

Mill

2 joints 2 7/8

5" 18# Scraper

Crossover Sub

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/7/85 Day #138

IN HOLE TOOL

Rig: \$1,000.00  
Consult: \$400.00  
Crossover Sub  
SUB TOTAL \$ 1,400.00  
Tbng. 85,236.00  
Wellhead 4,432.00

Mill  
2 joints 2 7/8  
5" 18# Scraper  
Crossover Sub

DAILY COST \$ 93,068.00  
CUME COST \$ 2,106,436.00



BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/6/85 Day #137

IN HOLE TOOL

Rig: \$2,825.00

Mill

Crossover Sub

Water (Duane Hall): \$315.00

2 joints 2 7/8 5" 18#

Scraper

KCL H2O: \$69.00

Crossover Sub

Misc (Haliburton test TBG circulate hole): \$1,550.00

Trucking (Matador haul 600 bbls form H2O & haul 500 bbls to disposal:

Consult: \$400.00

\$2,500.00

SUB TOTAL \$7,659.00

5% Contngt. 383.00

DAILY COST \$ 8,042.00

CUME COST \$ 2,013,368.00

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/5/85 Day #136

Rig: \$2,891.00  
BHA: \$250.00  
Consult: \$400.00

SUB TOTAL \$3,541.00  
5% Contngt. 177.00

DAILY COST \$ 3,718.00  
CUME COST \$ 2,005,326.00

IN HOLE TOOL

Mill  
2 joints 2 7/8  
Crossover Sub  
5" 18# Scraper  
Crossover Sub

BADGER OIL CORP.

"L.E. FONT 3-2722"  
DUCHESNE CO., UTAH

COMPLETION COSTS (DAILY)

6/4/85 Day #135

IN HOLE TOOL

Rig: \$2,500.00  
Water (Matador): \$200.00  
BHA: \$667.00  
Rental (Test sub & ball): \$79.00  
Other (Hot oiler for insulators): \$428.00  
Consult: \$400.00

Mill  
2 joints 2 7/8  
Crossover Sub  
5" 18# Scraper  
Crossover Sub

SUB TOTAL \$4,974.00  
5% Contngt. 214.00

DAILY COST \$ 4,488.00  
CUME COST \$ 2,001,608.00

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE DATE\*  
(Other instructions on re-  
verse side)

Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Badger Oil Corporation		8. FARM OR LEASE NAME Badger Ute L.E. Font	
3. ADDRESS OF OPERATOR P. O. Box 52745, Lafayette, Louisiana		9. WELL NO. 3-2722	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1,206' FEL, 1,171' FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$		10. FIELD AND POOL, OR WILDCAT Bluebell	
14. PERMIT NO. 43-013-31052		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6038' Ungraded GL	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Operations

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/1/85 thru 2/28/85 - Drilling to 10,840'.

18. I hereby certify that the foregoing is true and correct

SIGNED James D. Collier

TITLE Operations Manager

DATE 5/15/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

(November 1983)  
Formerly 9-331)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instruction  
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR P. O. Box 52745, Lafayette, Louisiana 70505		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,206' FEL, 1,171' FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$		8. FARM OR LEASE NAME Badger Ute L.E. Font
14. PERMIT NO. 43-013-31052		9. WELL NO. 3-2722
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6038' Ungraded GL		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T1N, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

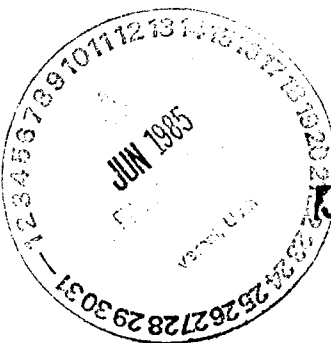
ABANDONMENT\*

(Other) Operations

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/1/85 - 5/12/85 - Drilled from 16,009' to 17,347'.  
5/13/85 - 5/18/85 - Ran logs.  
5/19/85 - 5/23/85 - Ran 5" liner to 17,307'; TOL 13,682'.  
Cmtd in place.  
5/24/85 - Released rig. WO completion rig.



RECEIVED  
DEPT. OF INTERIOR  
BUREAU OF LAND MANAGEMENT  
DENVER, COLORADO

JUN 10 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

*James D. Collier*  
James D. Collier

TITLE

Operations Manager

DATE

6/6/85

(This space for Federal or State office use)

APPROVED BY

NOTED

TITLE

DATE

JUN 18 1985

CONDITIONS OF APPROVAL, IF ANY:

OPERATOR

\*See Instructions on Reverse Side

Title 16 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308	
2. NAME OF OPERATOR Badger Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR P. O. Box 52745, Lafayette, Louisiana		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,206' FEL, 1,171' FSL, SE $\frac{1}{4}$ , SE $\frac{1}{4}$		8. FARM OR LEASE NAME Badger Ute L.E. Font	
14. PERMIT NO. 43-013-31052		9. WELL NO. 3-2722	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6038' Ungraded GL		10. FIELD AND POOL, OR WILDCAT Bluebell	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27, T1N, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Completion

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

6/3/85 - MI & RU completion rig.

6/4/85 - 6/5/85 - Ran 2-7/8" production tbgs to 13,886'.

6/6/85 - 6/9/85 - Ran production logs.

6/13/85 - 6/19/85 - Completing in Wasatch interval.

Well completed 6/20/85 - Final Report.

18. I hereby certify that the foregoing is true and correct

SIGNED

James D. Collier  
James D. Collier

TITLE

Operations Manager

DATE

7/3/85

(This space for Federal or State office use)

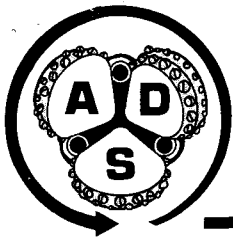
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



# APPLIED DRILLING SERVICES, INC.

## OILFIELD CONSULTANTS AND OPERATIONS MANAGEMENT

Rt. 1 Box 1764  
Roosevelt, Utah 84066  
801-722-5087

September 20, 1985

P.O. Box 620554  
Littleton, Colorado 80127  
303-973-6189

State of Utah  
Department of Natural Resources  
Division of Oil, Gas, and Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of the original completion report for the Badger L. E. Font 3-27Z2 with attachments for the new perforation and acidizing information.

If any additional information is required, please do not hesitate to contact us at our Roosevelt, Utah office.

Sincerely,

Cary Smith, President  
APPLIED DRILLING SERVICES, INC.

Enclosures

RECEIVED

SEP 30 1985

DIVISION OF OIL  
GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Obtain instructions on reverse side)

master file

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308 <i>POW</i>
2. NAME OF OPERATOR Lehndorff/Downtech Joint Venture <i>(Badger N1780)</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute
3. ADDRESS OF OPERATOR Rt. #1 Box 1764 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  SE 1/4, SE 1/4 Section 27 T1N, R2W 1206' FEL 1171' FSL		8. FARM OR LEASE NAME L.E. Font
14. PERMIT NO. 43-013-31052		9. WELL NO. 3-2722
15. ELEVATIONS (Show whether OF, ST, GR, etc.) 6038 Ungraded		10. FIELD AND POOL, OR WILDCAT Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 T1N, R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☒

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐Change of operator ☒

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* To notify the Division of Oil, Gas and Mining of the following:

1. The new operator is: Lehndorff/Downtech Joint Venture  
2501 Cedar Springs  
Suite 340  
Dallas, Texas 75201

*N8160 new opes.*

2. The operator's Utah office is as above (lines 2&3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith

3. The repair of this well will include the injection of approximately ten barrels of liquid hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: *1-20-88*

BY: Original Signed by John R. Haza

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Obtain instructions on reverse side)

*master file*

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308 <i>POW</i>	
2. NAME OF OPERATOR Lehndorff/Downtech Joint Venture ( <i>Badger N780</i> )		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR Rt. #1 Box 1764 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  SE 1/4, SE 1/4 Section 27 T1N, R2W 1206' FEL 1171' FSL		8. FARM OR LEASE NAME L.E. Font	
14. PERMIT NO. 43-013-31052		9. WELL NO. 3-2722	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 6038 Ungraded		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 T1N, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other) _____	Change of operator <input checked="" type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To notify the Division of Oil, Gas and Mining of the following:

- The new operator is: Lehndorff/Downtech Joint Venture *N8160 new opes.*  
2501 Cedar Springs  
Suite 340  
Dallas, Texas 75201
- The operator's Utah office is as above (lines 2&3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith
- The repair of this well will include the injection of approximately ten barrels of liquid hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Martin J. Parks*

TITLE

*EX. V. P. DOWNTech, INC*

DATE

*Jan 11, 1988*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: *1-20-88*

BY:

Original Signed by John R. Baza

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE  
(Only instructions on reverse side)

16

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308 <i>POW-WSTC</i>	
2. NAME OF OPERATOR Lehndorff/Downtech Joint Venture ( <i>Badger N1780</i> )		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute 012108	
3. ADDRESS OF OPERATOR Rt. #1 Box 1764 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE 1/4, SE 1/4 Section 27 T1N, R2W 1206' FEL 1171' FSL		8. FARM OR LEASE NAME L.E. Font	
14. PERMIT NO. 43-013-31052		9. WELL NO. 3-27Z2	
15. ELEVATIONS (Show whether OP, RT, OR, etc.) 6038 Ungraded		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 T1N, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Change of operator

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

To notify the Division of Oil, Gas and Mining of the following:

- The new operator is: Lehndorff/Downtech Joint Venture  
2501 Cedar Springs  
Suite 340  
Dallas, Texas 75201

- The operator's Utah office is as above (lines 2&3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith

- The repair of this well will include the injection of approximately ten barrels of liquid hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Martin J. Parke*

TITLE

*Ex. V.P. Downtech, Inc.*

DATE

*JAN 11, 1988*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

*1-20-88*

\*See Instructions on Reverse Side

Federal approval of this action  
is required before commencing  
operations.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test for oil or gas. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308	
2. NAME OF OPERATOR Lehndorff/Downtech Joint Venture		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute	
3. ADDRESS OF OPERATOR Rt. #1 Box 1764 Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE 1/4, SE 1/4, Section 27 T1N, R2W 1206' FEL 1171' FSL		8. FARM OR LEASE NAME L. E. Font	
12. PERMIT NO. 43-013-31052		9. WELL NO. 3-2722	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6038 Ungraded		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 27 T1N, R2W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Change of operator <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

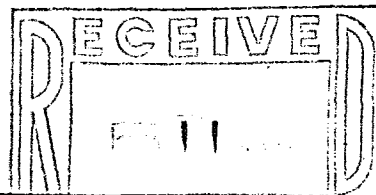
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

To notify the BLM of the following:

1. The new operator is: *Lehndorff/Downtech Joint Venture*  
2501 Cedar Springs  
Suite 340  
Dallas, Texas 75201

2. The operator's Utah office is as above (lines 2&3) and all correspondence should be mailed to the Roosevelt, Utah address, Attn: Cary Smith

3. The repair of this well will include the injection of approximately ten barrels of hydrocarbons per day for an experimental enhanced recovery technique. The control of accounting will be through sales tickets of fluid delivered to the well site subtracted from produced oil.



Please hold all reports confidential TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Marvin J. Tarkenton*

TITLE

*Ex. V.P. Downtech, Inc.*

DATE

*Jan. 11, 1988*

(This space for Federal or State office use)

ASSISTANT DISTRICT  
MANAGER MINERALS

APPROVED BY

*Clayton K. Brown*

TITLE

DATE

*Jan 10, 1988*

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

Lease No. 14-20-H62-4408  
Well No. 1-31C5

CONDITIONS OF APPROVAL

The Vernal District Petroleum Engineers have reviewed the Sundry Notice for technical adequacy and concur with the down hole portion of the request providing the following stipulations are included as a part of the approval:

1. Any accountability for the amount of production upon which royalty is due based upon the continuous injection of liquid hydrocarbons, especially in regard to production valuation, must be acceptable to MMS.
2. The amount of liquid hydrocarbons injected shall also be reported upon Form 3160-6, Monthly Report of Operations. This form is to be submitted to this office within the timeframe established by 43 CFR 3162.4-3.
3. The volume of liquid hydrocarbons injected reported upon Form 3160-6 above shall be a measured volume rather than an accounting of sales tickets. Use of sales tickets would only be acceptable should Lehndorff/Downtech Joint Venture inject all of the liquid hydrocarbon purchased within any particular calendar month.
4. Form 3160-4, Well Completion or Recompletion Report and Log must be submitted to this office within thirty (30) days after any workover or recompletion efforts have been performed to re-establish production from this wellbore.
5. No later than five (5) business days after the well begins production upon which royalty is due, this office shall be notified of the date upon which production began by a letter or sundry notice. Notification may also be provided orally followed up with a letter or sundry notice.
6. All reports will be held confidential for a period of twelve (12) months as per 43 CFR 3162.8.

Lease issued containing Well # 3-27 Z (27-1N-2W)

U & O (November 8, 1985)  
UDCS - 82A

TRIBAL LEASE NO. 14-20-H62-4407

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS  
OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE  
TRIBAL INDIAN LANDS



THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 et seq.), Indian Mineral Development Act of 1982 (25 U.S.C. 2101-2108), and other applicable acts, Lessor; the Ute Distribution Corporation, a Utah Corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa), to receive certain proceeds from minerals held in trust by the United States for the Lessor; and Lehndorff/LGB Minerals, Inc.; Lessee;

WITNESSETH, that:

Definitions.

(a) "Authorized Federal Officer" (herein referred to as the A.F.O.) means such Officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.

(b) "Gas" means natural gas deposits, either combustible or non-combustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulfur

gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.

(c) "Oil" means a mixture of hydrocarbons that originally existed in liquid phase in underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities.

(d) "Paying Quantities" means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product and (d) result in a profit.

(e) "Payout" means that point in time when any well located on the property covered hereby shall have produced 27,000 barrels of oil or the value equivalent of gas.

(f) "Secretary" means the Secretary of the Interior or his representative.

(g) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.

(h) "Tribe" means the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah.

(i) "Value" shall be determined by the A.F.O. Value may, in the discretion of the A.F.O., be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same

gravity, or gas, removed or sold from the field where the leased lands are situated for the actual volume of the marketable product less the content of foreign substances as determined by the A.F.O. The actual amount realized by the Lessee from the sale of said products may, at the discretion of the A.F.O., be deemed mere evidence of or conclusive evidence of such value.

2. Lessor, in consideration of a payment of \$10,000, \$1,000 thereof paid to the Superintendent, receipt of which is hereby acknowledged and \$9,000 thereof to be paid to the Superintendent within fifteen (15) days after any well on the leased lands reaching production in Paying Quantities, and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth; Provided, that should Lessee expend funds to make that well existing on the lease premises on the date hereof operable, Lessor may credit such expenditures against cash payment sums due the Superintendent, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: Section 27, Township 1 North, Range 2 West containing 640 acres more or less; limited to the base of the Wasatch Formation, or, if the Wasatch Formation is not present or cannot be identified, to the base of the Tertiary System for a

maximum ultimate term of thirty (30) years, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of nineteen (19) months, herein referred to as the primary term, from and after the approval hereof by the Secretary and for a period of twenty-eight (28) years and five (5) months hereafter as long as oil or gas is produced in Paying Quantities from said land; Provided, that should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and eighty (180) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee on the lands covered hereby, then all of the interests, rights and privileges of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessor shall have, and Lessee hereby gives the Lessor, the right, option and privilege to cancel and terminate this agreement and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the land covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this Agreement shall immediately cease



and terminate and end upon the Lessor so exercising its option in writing approved by the Secretary. There must be actual production in Paying Quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. If a producing well stops producing, for any reason after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 120 days to restore production in paying Quantities from that well or to obtain production in Paying Quantities from a new well on the leased premises, and production in paying quantities is restored or obtained within 180 days after the cessation of production. No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock.

3. Lessee agrees:

(a) Rental. To pay an annual rental on or before each anniversary of the Effective Date of this Lease while the Lease remains in effect at a rate of five dollars (\$5.00) per mineral acre covered by the Lease, such rental to be neither credited against royalties nor any other sums due hereunder.

(b) Royalty. To pay a royalty on the Value of all oil and gas extracted from the leased land on a well-by-well basis as follows:

(i) Pre-Payout Royalty: Beginning on the date of first production from any oil or gas well or wells placed on the acreage covered hereby, Lessee shall pay to Lessor a royalty of eighteen percent (18%) of the proceeds of such production. Said eighteen percent (18%) royalty shall remain in effect, on a per well basis, unless and until a well under production reaches Payout.

(ii) Royalty Conversions: In the event a well or wells placed on the land covered hereby shall reach Payout, no later than forty-five (45) days from Payout of such well Lessee shall notify Lessor in writing of such well or wells reaching Payout. Not later than forty-five (45) days from receipt of Payout notification, Lessor shall exercise a cost free option to increase its royalty to twenty-five percent (25%) of the actual proceeds of all production occurring subsequent to well Payout, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching Payout. Said twenty-five percent (25%) royalty shall remain in effect unless and until that well to which such royalty applies produces 54,000 barrels of oil. If such well produces 54,000 barrels of oil, no later than forty-five (45) days thereafter Lessee shall notify Lessor in writing of such well or wells producing 54,000 barrels of oil. Not later than forty-five (45) days from receipt of this notification, Lessor shall exercise a cost free option to increase its royalty to thirty-two percent (32%)

of the actual proceeds of all production occurring subsequent to such well producing 54,000 barrels of oil, such increased royalty to be retroactive to 7:00 a.m. the day following a well reaching such point or to become a net profits interest owner in such well; Provided, that if Lessor shall fail to notify Lessee of its conversion selection within the required forty-five (45) days, that Lessor shall be irrevocably presumed to have chosen an increase in royalty rate and to have forever relinquished its privilege to become a net profit interest owner in the well the subject of the notification and; Provided Further, that Lessor's failure to elect to become a net profits interest owner in any given well shall neither relieve Lessee of the duty to supply notices concerning subsequent wells nor deprive Lessor of the right to elect to become a net profits interest owner of wells.

(iii) Net Profit Interest: When a well is selected by lessor as a net profit interest project, Lessor shall thereupon relinquish its royalty interest in said well and, in lieu thereof, receive from Lessee fifty percent (50%) of the net profits from operations of said well as determined in accordance with the provisions of Exhibit A hereof, such net profit interest of Lessor to be retroactive to 7:00 a.m. of the day following a well reaching payout; Provided, that in no event shall Lessor be considered liable for any drilling, completion, operating, or other costs accruing

prior to Lessor moving to a net profits position. Excepting, that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free. Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

(d) Payment. That all monetary payments shall be made according to 25 C.F.R. 211.12.

Payments shall be divided and:

(i) 72.83814% thereof made out to the Bureau of Indian Affairs for the Ute Indian Tribe, and payments sent to Mineral Management Service, Royalty Management Program, Box 5760, Denver, Colorado 80217; and

(ii) 27.16186% thereof sent directly to the Bureau of Indian Affairs, Uintah and Ouray Agency, P.O. Box 130, Fort Duchesne, Utah 84026, for the Ute Distribution Corporation.

(e) Bond. To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefore, conditioned upon compliance with the terms of this lease.

(f) Future Development.

(i) That the A.F.O. may either require the drilling and production of such wells as, in his opinion, are necessary to ensure compliance with any applicable spacing order, or in lieu thereof require the payout of an amount

as determined by the A.F.O. to compensate the Lessor in full each month for the estimated loss of royalty.

(ii) To drill and produce all wells necessary to offset or protect the leased land from drainage, including drainage occurring from production on other lands of the Lessor under lease at a lower royalty rate, or in lieu thereof, to compensate the Lessor in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.F.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined by the A.F.O.

(iii) To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or are in which the leased lands are situated.

(iv) In the event the AFO directs the Lessee to drill and produce any well pursuant to subparagraphs (i), (ii) or (iii) hereof, the parties agree to amend the pricing provisions of this lease to reflect the then existing costs of drilling such a well.

(g) Monthly Statements. To furnish to the A.F.O., the Superintendent, and the Lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the

amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessor. The lease premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessor and the Secretary.

(h) Log of Well. To keep a log in the form prescribed by the Utah Board of Oil, Gas and Mining of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.F.O. and the Lessor.

(i) Diligence, Prevention of Waste.

(i) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(ii) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the Lessee to any strata containing useable or potable water or to the productive sands or oil or gas-bearing strata to the destruction or injury of the useable or potable water or of the oil or gas

deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(iii) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata, from any other strata containing water of potential value;

(iv) Not to drill any well within 500 feet of any house structure, or reservoir of water without the Lessor's written consent;

(v) To carry out at the expense of the Lessee all orders and requirements applicable to this Agreement of the A.F.O. as defined in 43 C.F.R. Part 3160;

(vi) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the Lessor; and

(vii) To pay the Lessor all damages to crops, buildings, and other improvements of the Lessor occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(j) Regulations. To abide by and conform to the applicable regulations of 25 C.F.R., 30 C.F.R., and 43 C.F.R. and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall

effect a change in rate of royalty or rental herein specified without the written consent of the parties to this Lease.

(k) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this Lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this Lease, excepting only the acreage committed thereto.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate lease, with the same Lessor and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without authorization of the Tribe and approval of the Superintendent, such authorization and approval shall not be unreasonably withheld.

5. The Lessor expressly reserves:

(a) Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the Lessee.



(b) Royalty in Kind. The right to elect on 30 days written notice to take royalty in kind subject to the terms of Paragraph 3(d) hereof.

6. Surrender. the Lessee may surrender this Lease or any part hereof upon the payment of the sum of one hundred dollars (\$100) and all rentals, royalties, and other obligations due and payable and upon a showing satisfactory to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this Lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When there has been a violation of any of the terms and conditions of this Lease or applicable regulations, the Superintendent shall have the right to declare this Lease cancelled, if the Lessee has failed to remedy the violation within 180 days of receipt of notice from the Superintendent of such violation, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

8. Removal of buildings, structures, etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing material and equipment placed on the surface of the leased premises by the

Lessee for the purpose of development and operation hereunder; Excepting, that all buildings, structures, casing material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessor and that all materials and equipment present on the premises on the date hereof or such materials or equipment as are purchased with funds deducted under paragraph 2 hereof are and shall remain Lessor's property, with Lessee being bestowed with the right to use and employ the same during the continued validity of this Lease.

9. Conservation. The Lessee in consideration of the rights herein granted agrees to abide by the applicable provisions of any act of Congress, or any other regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil or gas.

10. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

11. Conflict of Interest. No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the Interior Department shall be permitted to acquire any interest

in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner. . . . necessary for

12. Preference. In connection with the performance of work under this Agreement, the Lessee agrees to take affirmative steps to train and employ Ute Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontracts and requirements of goods, service and employment with the intent that Indians of the Northern Ute Tribe be given a preference to supply goods, services, and employment.

13. Confidentiality. All information submitted to the Secretary or Superintendent in connection with this Agreement or the transactions contemplated hereby shall be deemed proprietary information of Lehndorff/USP or the Tribe, as the case may be, and shall be submitted in such form and manner as may be required to protect the confidentiality of such information under the Privacy Act (5 U.S.C. § 552(a)), as amended from time to time.

WHEREFORE, the Ute Tribe, and Lehndorff/LGB Minerals, Inc. do hereby make and enter into this Net Profits Lease on the dates below appearing, to be effective as of Secretarial approval hereof.

UTE INDIAN TRIBE

By: [Signature]  
Lester M. Chapoose, Chairman

Date: 9/3/87

ATTEST:

[Signature]  
Deborah G. Randall  
Assistant Secretary

LEHNDORFF LGB MINERALS, INC.

By: [Signature]  
Robert E. Bachman

Date: 8-21-87

APPROVED THIS 6th DAY  
OF October, 1987.

By: [Signature]  
Department of the Interior

UTE DISTRIBUTION CORPORATION

By: [Signature]  
Lena D. Sixkiller, President

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2)(c)); AND Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah; prepared April, 1982.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redlegation Order No. 3, Section 2.17, (34 FR; 11109).

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-4308

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

POW

7. UNIT AGREEMENT NAME

032101

8. FARM OR LEASE NAME

L. E. Font

9. WELL NO.

3-2722

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 27 TIN, R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lehndorff/Downtech Joint Venture

3. ADDRESS OF OPERATOR

Rt. 1 Box 1764, Roosevelt, Utah 84066

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface

SE 1/4, SE 1/4 Section 27 TIN, R2W

1206' FEL 1171' FSL

14. PERMIT NO.

43-013-31052

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6038 Ungraded

MAR 16 1988

DIVISION OF  
OIL, GAS & MINING

N8160

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

work in progress

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Installing production equipment and attempting to produce well.

Please hold all reports confidential - TIGHT HOLE

18. I hereby certify that the foregoing is true and correct

SIGNED

Marvin J. Park

TITLE

EX. V.P. DOWNTech

DATE

3 Feb 88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4308	
2. NAME OF OPERATOR Lehndorff/Downtech, J.V.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME FEE	
3. ADDRESS OF OPERATOR Rt. 1 Box 1764, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SE ¼, SE ¼, Section 27, T1N, R2W 1206' FEL 1171' FSL		8. FARM OR LEASE NAME L.E. Font	
		9. WELL NO. 3-27Z2	
		10. FIELD AND POOL, OR WILDCAT Altamont	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T1N, R2W	
14. PERMIT NO. 43-013-31052	15. ELEVATIONS (Show whether OP, RT, GR, etc.) 6038 Ungraded	12. COUNTY OR PARISH Duchesne	13. STATE Utah

AUG 30 1988

DIVISION OF  
OIL, GAS & MINING

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well temporarily shut in pending AFE review of recompletion by Partners.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

# THE LEHNDORFF USA GROUP OF COMPANIES

*Lehndorff USA Limited  
Lehndorff USA (Central) Limited  
Lehndorff Management (USA) Limited, Inc.  
Lehndorff U.S. Equities, Inc.  
Lehndorff Geneva, Inc.  
Lehndorff Capital Resources, Inc.  
Lehndorff/LGB Minerals, Inc.*

*Lehndorff Financial Services, Inc.  
Lehndorff Management of California, Inc.  
Lehndorff-Pacific, Inc.  
Lehndorff Real Estate Brokerage, Inc.  
Lehndorff & Babson Real Estate Counsel, Inc.  
Noble Associates, Inc.  
U.S. Investor's Services, Inc.*

January 31, 1990

RECEIVED  
FEB 05 1990

State of Utah  
Dept. of Natural Resources  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180

DIVISION OF  
OIL, GAS & MINING

ATTN: Division of Oil, Gas & Mining

RE: Lehndorff/Downtech Joint Venture Leases  
Duchesne Co., Utah

Gentlemen:

Enclosed please find the Sundry Notices reflecting a change of Operator on the following wells:

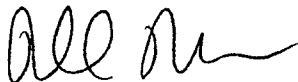
1. Ute #1-31C5
2. Ute Tribal #1-14B1E
3. Ute #1-12B6
4. Ute #1-35B6
5. L.E. Font #3-27Z2

If you require any additional information, please notify the undersigned.

Thank you.

Sincerely,

LEHNDORFF/LGB MINERALS



Randol Rodgers  
Vice President - Operations

RR/rr

Enclosures  
cc: Ute Indian Tribe

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION &amp; SERIAL NO.

14-20-H62-4407

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
FEB 05 1990

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

LEHNDORFF/DOWNTech JOINT VENTURE

DIVISION OF  
OIL, GAS & MINING

3. ADDRESS OF OPERATOR

2501 CEDAR SPRINGS, #340 DALLAS, TEXAS 75201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

SE  $\frac{1}{4}$ , SE  $\frac{1}{4}$  - Sec. 27-T1N-R2W  
1206' FEL 1171' FSL

At proposed prod. zone

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L.E. Font

9. WELL NO.

3-27Z2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Se. 27-T1N-R2W

14. API NO.

43-013-31052

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6038 Ungraded

12. COUNTY

DUCHESNE

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON ☐REPAIR WELL ☐CHANGE PLANS ☐

(Other)

CHANGE OPERATOR

X

APPROX. DATE WORK WILL START

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT\* ☐

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

This well is shut-in, temporarily abandoned. Lehndorff/Downtech Joint Venture has released the leases and relinquished all operations to the Ute Indian Tribe.

## OIL AND GAS

DPN

RJP

JRB

GLF

DTS

SLG

I-TAS

MICROFILM

FILE

18. I hereby certify that the foregoing is true and correct

SIGNED

RANDOLF E. RODGERS

TITLE

Vice President-Operations

DATE

1/30/90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side



RELEASE OF OIL AND GAS LEASE

KNOW ALL MEN BY THESE PRESENTS:

WHEREAS, on the 3rd day of September, 1987, the UTE INDIAN TRIBE OF THE UINTAH AND OURAY RESERVATION, UTAH, as Lessor, the Ute Distribution Corporation, a Utah corporation, as trustee for Lessor, and LEHNDORFF/LGB MINERALS, INC., as Lessee, made and entered into a United States Department of the Interior Bureau of Indian Affairs Oil and Gas Exploration and Development Lease for Tribal Indian Lands (the "Lease"), which Lease was approved by the Department of the Interior on October 6, 1987 and recorded in Book 223MR, Page 47-62 of the Deed Records of Duchesne County, State of Utah. Said lease and the rights thereunder given cover and affect the following described lands situated in the aforementioned County and State, to-wit:

Township 1 North, Range 2 West, U.S.M.; all of Section 27 and containing 640.00 acres more or less; and

WHEREAS, the Lease expired May 6, 1989.

NOW, THEREFORE, for and in consideration of the sum of Ten Dollars (\$10.00), the receipt of which is hereby acknowledged, Lessee does hereby cancel, release, relinquish, surrender and forever quitclaim unto the named Lessor, its heirs, successors and assigns, the said Lease and all the rights thereunder or incident thereto, insofar as the same applies to or covers the lands hereinabove described.

IN WITNESS WHEREOF, Lessee has executed this instrument this 6th day of December, 1989.

ATTEST:

LEHNDORFF/LGB MINERALS, INC.,  
a Texas corporation

By:

Daniel H. Riley  
Assistant Secretary

By:

Randol Rodgers  
Vice President

STATE OF TEXAS

COUNTY OF DALLAS

ss:

Before me, the undersigned authority, on this day personally appeared Randol Rodgers, Vice President of Lehndorff/LGB Minerals, Inc., known to me to be the person and officer whose name is subscribed to the foregoing instrument and acknowledged to me that he executed the same for the purposes and consideration therein expressed, in the capacity therein stated and as the act and deed of said corporation.

Given under my hand and seal of office this the 6th day of December, 1989.

My Commission Expires:  
**ROXANNE RAILSBACK, Notary Public**  
—in and for the State of Texas.  
My commission expires June 22, 1991

Roxanne Railsback  
Notary Public in and for  
the State of Texas

RETURN TO: Caroline N. Roberts  
Spears, Plumlee & Masenga  
2501 Cedar Springs, Suite 600  
Dallas, Texas 75201

1239N/11-30-89

ENTRY NO. 273638 DATE 12-14-89 TIME 8:47 BOOK 223MR PAGE 257  
FEE \$ 7.05 RECORDED AT REQUEST OF Spears, Plumlee & Masenga  
Caroline N. Roberts, Notary Public, Dallas, Texas

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<i>LCK</i>
2- <del>DTS</del> DTJ	
3- RJF	<i>RJP</i>
4- VLC	<i>✓</i>
5- RWM	<i>✓</i>
6- TAS	<i>✓</i>

This form is to be used to track all well operator changes.  
Attach all documentation received by the division regarding this change.

☒ Change of Operator    ☐ Designation of Operator    ☐ Designation of Agent

The operator of the well(s) listed below has changed

TO (new operator) Indian UTE TRIBE FROM (former operator) EHNDORFF USA GROUP  
(address) \_\_\_\_\_ (address) 2501 Cedar Springs Road 340  
\_\_\_\_\_ Dallas, TX 75201  
\_\_\_\_\_ phone ( ) phone (214) 855-5849  
\_\_\_\_\_ account no. N 0275 account no. N 8160

Well(s) (attach additional page if needed):

\_\_\_\_ Additional page attached.

Name: <u>Ute 1-31C5</u>	API: <u>4301330501</u>	Entity: <u>2330</u>	Sec <u>31</u> Twp <u>3S</u> Rng <u>5W</u> Lease Type: <u>Fed.</u>
Name: <u>Ute 1-14B1E</u>	API: <u>4304730774</u>	Entity: <u>4521</u>	Sec <u>14</u> Twp <u>2S</u> Rng <u>1E</u> Lease Type: <u>Fed.</u>
Name: <u>Ute 1-12B6</u>	API: <u>4301330268</u>	Entity: <u>1866</u>	Sec <u>12</u> Twp <u>2S</u> Rng <u>6W</u> Lease Type: <u>Fed.</u>
Name: <u>Ute 1-35B6</u>	API: <u>4301330507</u>	Entity: <u>2335</u>	Sec <u>35</u> Twp <u>2S</u> Rng <u>6W</u> Lease Type: <u>Fed.</u>
Name: <u>L.E. Font 3-27Z2</u>	API: <u>4301331052</u>	Entity: <u>9464</u>	Sec <u>27</u> Twp <u>1N</u> Rng <u>2W</u> Lease Type: <u>Fed.</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____ Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____ Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____ Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____ Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____ Lease Type: _____

Initial when item is completed. Write N/A if item is not applicable.

OPERATOR CHANGE DOCUMENTATION

- IAS 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- IAS 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). see note attached on comments
- IAS 3. (Indian and Federal wells only) BLM approval of this operator change has been verified (Attach documentation to this form). see comments
- IAS 4. Operator change has been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- IAS 5. Cardex file has been updated for each well listed above.
- IAS 6. Well file labels have been updated for each well listed above.
- IAS 7. The operator change has been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- IAS 8. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- OK 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) NO (If entity assignments were changed, attach copies of Form 6, Entity Action Form). *(All are single well entities)*
- NA 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY (Fee lease wells only)

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

FILMING

- OK 1. All attachments to this form have been microfilmed. Date: Feb 22 19 90.

FILING

- 1AS 1. Copies of all attachments to this form have been <sup>made for</sup> ~~filed in~~ each well file.
- 1AS 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

Dogm mgmt. has determined it will not be necessary to contact the tribe or collect production reports for these shut-in wells at this time.

FORM 9

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION & SERIAL NO. 14-20-H62-4407	
2. NAME OF OPERATOR UTE INDIAN TRIBE		6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE	
3. ADDRESS OF OPERATOR P.O. BOX 70, FT. DUCHESNE, UTAH, 84026		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At proposed prod. zone SE $\frac{1}{4}$ , SE $\frac{1}{4}$ - Sec. 27-T1N-R2W 1206' FEL 1171' FSL		8. FARM OR LEASE NAME L.E. FONT	
14. API NO. 43-013-31052		9. WELL NO. 3-2722	
15. ELEVATIONS (Show whether OF, AT, GR, etc.) 6038 UNGRADED		10. FIELD AND POOL, OR WILDCAT ALTAMONT	
		11. SEC. T., R., S. OR BLK. AND SURVEY OR AREA SEC. 27-T1N-R2W	
		12. COUNTY DUCHESENE	13. STATE UTAH

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) CHANGE OF OPERATOR <input checked="" type="checkbox"/>	

APPROX. DATE WORK WILL START \_\_\_\_\_

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective January 1990, the Ute Indian Tribe has taken over as operator of the L.E. Font, 3-2722, Section 27: T1N, R2W, SE $\frac{1}{4}$ SE $\frac{1}{4}$ , Duchesne County, Utah from Lehndorff/Downtech Joint Venture.

\*930910 previously changed 2-13-90 eff. 12-6-89.  
Lee

Ferron Secakuku, Director of Energy &amp; Minerals, Ute Indian Tribe

18. I hereby certify that the foregoing is true and correct

SIGNED Ferron SecakukuTITLE Director of E&MDATE 9/9/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**Uinta Oil & Gas, Inc.**

P.O. Box 1618  
Roosevelt, Utah 84066  
Business 24 Hour (801) 722-3000

**FAX COVER SHEET****TO:** Carol Daniels/Division of Oil Gas & Mining**FAX#:** 1-359-3940**FROM:** Craig Phillips for Ferron Secakuku Energy & Minerals UIT2 **PAGES INCLUDING THIS COVER PAGE****SENDER'S FAX NO:** 801-722-9009**DATE:** September 9, 1993

**COMMENTS:** Following is a copy of the Sundry Notice and Report on  
the L.E. FONT 3-27Z2 Well. This is just now being sent in.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**Uinta Oil & Gas, Inc.**

P.O. Box 1618

Roosevelt, Utah 84086

3954 East 200 North East Highway 40

Ballard, Utah 84086

Business 24 Hour (801) 722-3000 Fax (801) 722-9009

**FAX COVER SHEET**TO: Lesna CordovaFAX#: 359 3940FROM: Kelly Phillips9 PAGES INCLUDING THIS COVER PAGE

SENDER'S FAX NO: 801-722-9009

DATE: 11/21/96COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE  
TRIBAL INDIAN LANDS

THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U. S. C. 461 et seq.), Indian Mineral Development Act (25 U. S. C. 2101 et seq.), and other applicable acts, the Ute Distribution Corporation, a Utah Corporation, organized under the Ute Partition and Termination Act (25 U. S. C. 677-677aa), hereafter collectively referred to as Lessors; and

Uinta Oil and Gas, Incorporated

P.O. Box 1618

Roosevelt, Utah 84066

, Lessee;

WITNESSETH, that:

1. Lessor, in consideration of a cash bonus of \_\_\_\_\_, for a total of \_\_\_\_\_, and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth, does hereby grant and lease to the Lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows:

TOWNSHIP 1 NORTH, RANGE 2 WEST, USM

Section 27; All, Well Name: L.E. Font #3-27Z2

FROM THE SURFACE TO THE BASE OF THE WASATCH FORMATION.

containing 640.0 acres more or less, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of \_\_\_\_\_ herein referred to as the primary term, from and after the approval hereof by the Superintendent, and for a period of 25 (Twenty-Five) years, herein referred to as the ultimate term, as long as oil and gas is produced in paying quantities from said land. There must be actual production in paying quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this Lease to continue beyond said primary term. Production in paying quantities means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the Lease, (c) market the product, and (d) result in a reasonable profit. If a producing well stops producing, for any reason, after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the Lessee within 60 days to restore production in paying quantities and unless production in paying quantities is restored within a time acceptable to the Superintendent.

THIS LEASE IN ITS ENTIRETY MAY NOT BE ALTERED WITHOUT PRIOR APPROVAL OF THE SECRETARY.

No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock, or any gases that may be produced from, or associated with coal.

2. DEFINITIONS.

- a) "Secretary" means the Secretary of the Interior or his representative.
- b) "Authorized Officer" (herein referred to as A.O.) means any employee of the Bureau of Land Management authorized by law or lawful delegation of authority to supervise oil and gas operations on the Indian lands covered by this lease.
- c) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.
- d) "Oil" means petroleum or liquid hydrocarbons originally existing in a reservoir in a liquid state.
- e) "Gas" means natural gas deposits, either combustible or noncombustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulphur gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.

3. LESSEE AGREES:

(a) Rental. To pay an advance annual non-recoupable rental of \_\_\_\_\_ per acre. The first annual rental shall be due on or before the date of approval of oil and gas Lease by the Secretary. No rental shall be credited against production royalty, nor shall the rental be prorated or refunded because of surrender or cancellation.

(b) Royalty. To pay a royalty of \_\_\_\_\_ percent of the value of all oil and gas extracted from the land leased, excepting that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free.

Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed. No rental credits shall be allowed against or deducted from production royalty.

(c) Value. Shall be determined by the Secretary in accordance with his regulations. Value may, in the discretion of the Secretary be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same gravity, or gas, removed or sold from the field where the leased lands are situated, and the actual volume of the marketable product less the content of foreign substances as determined by the Secretary. The actual amount realized by the Lessee from the sale of said products may, in the discretion of the Secretary be deemed mere evidence of or conclusive evidence of such value.

When determining the value for royalty purposes of products, such as natural gasoline, that are derived from treatment of gas, a reasonable allowance for the cost of manufacture shall be made, such allowance to be two-thirds of the value of the marketable product, unless otherwise determined by the Secretary of the Interior on application of the Lessee or on his own initiative. Royalty shall be computed on the value of gas or casinghead gas, or on the products thereof, such as residue gas, natural gasoline, propane, butane, etc., whichever is the greater.

(d) Royalty in Kind. To pay royalty in kind upon receiving 30 days written notice from the Lessor. Royalty oil shall be delivered in tanks provided by the Lessee on the premises where produced without cost to the Lessors. However, Lessee shall not be required to hold such royalty oil in storage for a period of more than thirty (30) days. In addition, Lessee shall be in no manner responsible or held liable for loss or destruction of such oil in storage caused by acts of nature. Accounting for royalty taken in kind shall be the responsibility of the MMS.



Royalty gas shall be delivered by the Lessee to a mutually acceptable place in the Lessee's pipeline at no cost to the Lessors.

(e) Payment. The Superintendent shall receive the bonus of first year's rental prior to the time of issuance of the Lease. The Superintendent shall continue to receive the annual rental payments called for under the Lease until such time as production is established on the leased premises.

Once production is established, Payor shall divide and credit all rents and royalties due the Tribe's share of 72.83814%, and shall be paid directly to the Minerals Management Service (MMS), according to MMS instructions for the Payor of funds due from the Lease.

Payor shall divide and credit all rents and royalties due the UDC's share of 27.16186%, and shall be paid directly to the Superintendent of funds due from the Lease.

The procedure for payments set out above shall control payments due under the Lease unless and until the MMS shall issue new or alternate payment instructions.

(f) Bond. To furnish such bonds of performance and reclamation, with satisfactory surety, conditioned upon compliance with the terms of this Lease, and such insurance as may be required by the Superintendent.

(g) Full Development.

(1) That the A.O. may either require the drilling and production of such wells as, in his opinion, are necessary to insure reasonable diligence in the development and operation of the property, or in lieu thereof require the payment of an amount as determined by the A.O. to compensate the Lessors in full each month for the estimated loss of royalty.

(2) To drill and produce all wells necessary to offset or protect the leased land from drainage, including drainage occurring from production on other lands of the Lessors under lease at a lower royalty rate, or in lieu thereof, to compensate the Lessors in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the A.O. Payment in lieu of drilling and production shall be with the consent of, and in an amount determined, by the Secretary.

(3) To drill and produce other wells, at the election of the Lessee, subject to any system of well spacing or production allotments authorized and approved under applicable laws or regulations, approved by the Secretary and affecting the field or area in which the leased lands are situated.

(h) Monthly Statements. To furnish to the Secretary, the Superintendent, and the Lessors monthly statements in detail in such form as may be prescribed by the Secretary, showing the amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the Lessors. The leased premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the Lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the Lessors and the Secretary.

(i) Log of Well. To keep a log in the form prescribed by the A.O. of all the wells drilled by the Lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the A.O., Superintendent and the Lessors.

(j) Diligence, Prevention of Waste.

(1) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

1D-001-122-3003 NOV 21 30 14-02 10-004 1-00  
(2) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, the entrance of water through wells drilled by the Lessee to the productive sands or oil or gas-bearing strata to the destruction or injury of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(3) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata containing mineral resources and from all strata containing water;

(4) Not to drill any well within 500 feet of any house, structure, or reservoir of water without the surface owner(s) written consent;

(5) To carry out at the expense of the Lessee all orders and requirements of the A.O. issued pursuant to 43 C.F.R. Part 3160;

(6) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefore are made with the Superintendent and the surface owner(s); and

(7) To pay to the surface owner(s) all damages to crops, buildings, and other improvements of the surface owner(s) occasioned by the Lessee's operations, except, that the Lessee shall not be held responsible for casualties occasioned by causes beyond the Lessee's control.

(k) Regulations. To abide by and conform to 25 CFR, 30 CFR and 40 CFR and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall effect a change in rate of royalty or rental herein specified without the written consent of the parties of this Lease.

(l) Assignment. Not to assign, sublet, or transfer this Lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent and authorization by the Lessors. If this Lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate Lease under all the terms and conditions of this Lease, excepting only the acreage committed hereto.

(m) Indemnification. Lessee, for himself and his successors, subrogees, assigns, representatives and related or affiliated entities, covenants and agrees to indemnify and hold harmless the Ute Tribe, the UDC and the United States for and from any and all liabilities, rights, claims, demands, damages, costs, expenses, actions, causes of actions, suits or controversies of every kinds and descriptions whatsoever at law or equity asserted by persons not parties to this Lease which arise, directly or indirectly, out of lessee's performance under this Lease.

4. Cooperative Unit or Other Plan. In the event that a portion of the Lease is committed to a cooperative unit or other plan, any portion of this Lease not included in the cooperative unit or other plan shall thereby become a separate Lease, with the same Lessors and Lessee and subject to all the terms of this Lease, excepting only the acreage committed thereto. This Lease may not be made subject to a cooperative unit or other plan without the authorization of the Lessors and approval of the Superintendent.

5. The Lessor Expressly Reserves:

(a) Use and disposition of remaining estate. The right to lease, sell, or otherwise dispose of, or use the remaining estate of lands embraced within this Lease under existing law, or laws hereafter enacted, are subject to the rights of the Lessee.

(c) Call on Production. To the Tribe, the options and exclusive right, at any time, at all times and from time to time, to purchase all oil and gas, casinghead gas, other hydrocarbons and minerals which may be produced and saved from leased acreage. Payment for any oil, distillate, condensate and other liquid hydrocarbons purchased hereunder shall be made at the prevailing price offered by responsible purchasers for production of similar kinds and quality in the area where produced at the time such production is taken for purchase. Payment for gas and casinghead gas purchased hereunder shall be made at the highest wellhead price under contracts for the sale of production of similar kinds and quality prevailing in the area at the time such option and right are initially exercised. The Tribe shall exercise this option by giving Lessee sixty (60) days written notice of its exercise of said option, which exercise is to remain in operation and effect until canceled by written notice from Tribe to Lessee.

6. Surrender. The Lessee may, upon approval of the Superintendent, surrender this lease or any part hereof upon the payment of the sum of One Hundred Dollars (\$100.00) and all rentals, royalties, and other obligations due and payable and upon a showing satisfactory, to the Superintendent, that full provision has been made for conservation, and protection of the surface and minerals estates, and the proper abandonment of all wells. The Lease will continue in full force and effect as to the lands not surrendered. If this lease has been recorded in the office of the County Recorder, the Lessee shall record a release.

7. Cancellation. When, in the opinion of the Superintendent, there has been a violation of any of the terms and conditions of this lease or applicable regulations, the Superintendent shall have the right to declare this Lease canceled, as to all the leased area or as to a part of the leased area, in accordance with applicable regulations.

8. Removal of Buildings, Structures, etc. Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing, material and equipment placed on the surface of the leased premises for the purpose of development and operation hereunder; excepting that all buildings, structures, casing, material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of the Lessor, become the property of the Lessors. In such event, the Lessors assume the obligation of abandonment of the well and reclamation of the leased premises and right-of-way incident thereto.

9. Drilling and Producing Restriction. The Secretary may impose restrictions as to time or times for the drilling of wells and as to the production from any well or wells drilled when in his judgement such action may be necessary or proper for the protection of the natural resources of the leased land or in the best interests of the Lessors.

10. Conservation. The Lessee in consideration of the rights herein granted agrees to abide by the provisions of any act of Congress, or any order or regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil and gas.

11. Heirs and Successors in Interest. Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

12. Conflict of Interest. No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Bureau of Indian Affairs or otherwise and no employee of the Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

- (1) to actively recruit, train and employ members of the Ute Tribe with the intent of maximizing employment and advancement opportunities for members of the Ute Tribe;
- (2) to advertise all specifications for subcontracts and in a newspaper of general circular, the Ute Bulletin, or any successor tribal newspaper, with the intent of maximizing the number of such subcontracts awarded to members of the Ute Tribe; and
- (3) to advertise all requirements for goods and services and in a newspaper of general circular, the Ute Bulletin, or any successor tribal newspaper, with the intent of maximizing the amount of goods and services purchased from members of the Ute Tribe.

Lessee further agrees to direct all subcontractors engaged in the performance of work under this Lease to comply with the provisions of the preceding paragraph.

(a) Lessee shall submit a report, on a form to be provided by the Ute Tribe, detailing its compliance with this section annually.

(b) Lessee agrees and consents to the jurisdiction of the Ute Tribal Court for the resolution of any dispute arising under this section. If Lessee is found to be in breach of this section by the Ute Tribal Court, Lessee agrees to pay to the Ute Tribe scholarship fund \$1,000.00 as liquidated civil damages for each violation and to reimburse the Ute Tribe for reasonable attorneys' fees and costs associated with enforcement of this section.

14. Bankruptcy. Should the Lessee at any time during the primary or extended term hereof be adjudged a bankrupt, either upon Lessee's voluntary petition or Lessee's creditors, or any of them, or should an attachment be levied and permitted to remain for a period of one hundred and twenty (120) days upon or against the interest, rights or privileges of Lessee in or to any oil, gas or other hydrocarbon substances produced from any well or wells of Lessee in and to all oil, gas or other hydrocarbons hereunder shall immediately cease, terminate and end, and in such event Lessors shall have, and Lessee hereby gives the Lessors, the right, option and privilege to cancel and terminate this Lease and all the terms and provisions granted thereby, and all the rights and privileges of Lessee in and to or upon the land covered hereby, and in and to any oil, gas or other hydrocarbon substances produced and saved from such lands, and all of Lessee's rights and privileges granted by this agreement shall immediately cease and terminate and end upon the Lessors so exercising its option in writing approved by the Secretary.

LESSEE

Date: 8-6-96

By: C. J. Phlips  
Title: PRESIDENT

LESSORS

UTE INDIAN TRIBE

Date: July 25, 1996

By: Josephine G. Tawana  
Chairman

UTE DISTRIBUTION CORPORATION

Date: Aug. 5, 1996

By: Lisa Taylor  
President

# ACKNOWLEDGEMENT OF LESSLE

State of Utah )  
 ) ss  
County of Uintah )

On the 6th day of August, 19 96, personally appeared before me Craig Phillips, who being by me duly sworn did say that he is the President of the Uinta Oil & Gas Inc that this Lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated same, and acknowledged to me that said corporation executed the

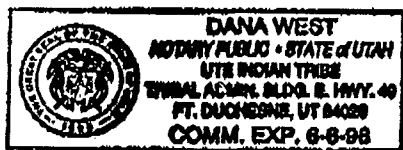


Diane Mitchell  
Notary Public

## ACKNOWLEDGEMENT OF THE UTE INDIAN TRIBE

State of Utah )  
 ) ss  
County of Uintah )

On the 25th day of July, 19 96, personally appeared before me Roseline B. Taveapont, who being by me duly sworn did say that she is the Vice Chair of the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this Lease was signed in behalf of the Ute Tribe by authority of its Constitution and Bylaws and a resolution of the Tribal Business Committee dated June 24, 1996 (Res 96-124), and acknowledged to me that the Ute Tribe executed the same, for Uinta Oil & Gas, LE Font #3-2722, signature on page 6 of document.

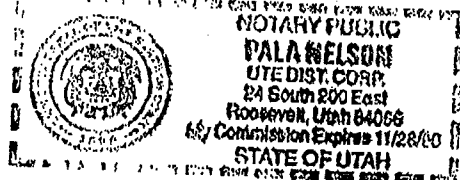


Dana West  
Notary Public

## ACKNOWLEDGEMENT OF THE UTE DISTRIBUTION CORPORATION

State of Utah )  
 ) ss  
County of Duchesne )

On this 5th day of August, 19 96, personally appeared before me Lois R. Rose, who being by me duly sworn did say that he/she is the (Vice) President of the Ute Distribution Corporation, and that this Lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated 8-5-96, and acknowledged to me that said corporation executed the same.

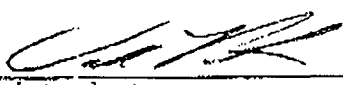


Pala Nelson  
Notary Public

A P P R O V A L

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102 (2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. 4332 (s)(c); Environmental Assessment of Oil and Gas Development, Duchesne River Area; Environmental Assessment No. 3, Bureau of Land Management, Vernal District, Vernal, Utah, prepared April, 1982.

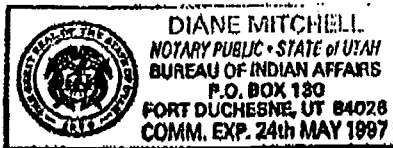
DATED AND APPROVED ON October 3, 1996, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelagation Order No. 3, Amendment 6, Sec. 2.17, (34 Fed. Reg. 11109).

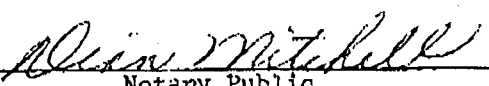
  
\_\_\_\_\_  
Acting Superintendent

ACKNOWLEDGEMENT OF SUPERINTENDENT

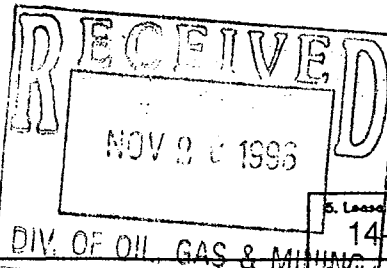
STATE OF UTAH        )  
                          ) SS  
COUNTY OF UINTAH    )

BEFORE ME, a Notary Public, in and for said County and State, on this 3rd day of October, 19 96, personally appeared DALLAS PERANK, whose name is subscribed to the foregoing Lease as (Acting) Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same (Acting) Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs; and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.



  
\_\_\_\_\_  
Notary Public

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4733

6. Indian, Aliases or Tribe Name:

Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and Number:

L.E. Pott

9. AP Well Number:

43-013-31052

10. Field and Pool, or Wildcat:

Altamont

1. Type of Well: ☒ OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

Uinta Oil & Gas, Inc.

3. Address and Telephone Number:

P.O. Box 1618, Roosevelt, Utah 84066 801-722-3000

4. Location of Well:

Footages:

T1N, R2W, Sec. 27, SESE, USM

County: Duchesne

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submitt in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submitt Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta Oil & Gas, Inc. requests a change of operator to Uinta Oil & Gas, Inc. from the Ute Indian Tribe. Effective October 03, 1996.

13.

Name & Signature:

Kelly Phillips

Title:

Secretary

Date:

10/03/96

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing		
1-LEC	6-ABC	
2-GLH	7-KDR	
3-DPS	8-SJ	
4-VLD	9-FILE	
5-RJF		

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 10-3-96

TO: (new operator) UINTA OIL & GAS  
 (address) PO BOX 1618  
ROOSEVELT UT 84066  
CRAIG PHILLIPS  
 Phone: (801) 722-3000  
 Account no. N2945

FROM: (old operator) UTE INDIAN TRIBE  
 (address) PO BOX 190  
FT DUCHESNE UT 84026  
 Phone: (801) 722-5141  
 Account no. N0275

WELL(S) attach additional page if needed:

→ Name: L. E. FONT 3-2722/GR-WSAPI: 43-013-31052 Entity: 9464 S 27 T 1N R 2W Lease: INDIAN  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_  
 Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_

## OPERATOR CHANGE DOCUMENTATION

- \* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Reg. 11-21-96) \* See Lease Assignment.
- ✓ 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Reg. 11-20-96)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_
- \* 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below. \* See Lease Assignment
- ✓ 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (11-21-96)
- ✓ 6. Cardex file has been updated for each well listed above. (11-21-96)
- ✓ 7. Well file labels have been updated for each well listed above. (11-21-96)
- ✓ 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (11-21-96)
- ✓ 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



## ENTITY REVIEW

- Luc 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Luc 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust  
DC  
11/22/96 Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

## FILMING

- Luc 1. All attachments to this form have been microfilmed. Today's date: 12-30-96.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

5. Lease Designation and Serial Number:

14-20-H62-4407

6. If Indian, Aluthee or Tribe Name:

UTE INDIAN TRIBE

7. Unit Agreement Name:

8. Well Name and Number:

BADGER UTE LE FONT

9. API Well Number:

3-2722

43-013-31052

10. Field and Pool, or Wildcat:

65 BLUEBELL

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

UTE INDIAN TRIBE

3. Address and Telephone Number:

P.O. BOX 70, FT. DUCHESNE, UT 84026 (801) 722-5141

4. Location of Well:

Footages: T1N, R2W, Sec. 27, SESE, USM

OQ, Sec., T., R., M.:

County: DUCHESNE

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                 | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

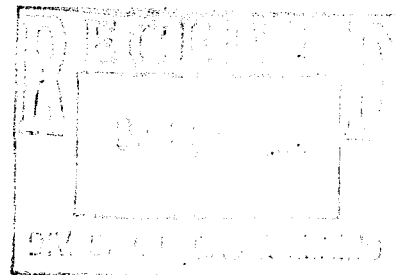
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

THE UTE INDIAN TRIBE REQUESTS A CHANGE OF OPERATOR TO UINTA OIL & GAS, INC. FROM THE UTE INDIAN TRIBE, EFFECTIVE OCTOBER 03, 1996.  
LEASE # 14-20-H62-4733.



13.

Name & Signature

*Kevin Decker*

Title:

Date:

12/11/96

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CRAIG PHILLIPS  
 UINTA OIL & GAS  
 PO BOX 1618  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N2945REPORT PERIOD (MONTH/YEAR): 1 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
<b>W-19B5</b>						
4301330509 02340 02S 05W 19	GR-WS			1420H624717	CA KTK75537	
<b>UTE TRIBAL #16-2</b>						
4301330756 02610 05S 04W 2	GRRV			1420H623404		
<b>UTE TRIBAL 7-24</b>						
4301330768 02625 04S 03W 24	GRRV			1420H623491		
<b>UTE TRIBAL 11-25</b>						
4301330743 02645 04S 03W 25	GRRV			1420H624634		
<b>UTE 1-14D6</b>						
4301330480 05275 04S 06W 14	GR-WS			1420H624714		
<b>UTE TRIBAL 13-15X</b>						
4301330844 09100 05S 04W 13	GRRV			1420H624715		
<b>UTE TRIBAL 24-12</b>						
4301330830 09104 05S 04W 24	GRRV			1420H624716		
<b>L.E. FONT 3-2722</b>						
4301331052 09464 01N 02W 27	GR-WS			1420H624733		
<b>COYOTE UTE TRIBAL 10-9</b>						
4301330861 09900 04S 04W 9	WSTC			I109IND5351		
<b>DYE-HALL 2-21A1</b>						
4301331163 10713 01S 01W 21	GR-WS			Free	CA VR49I-84671C	
<b>TOTALS</b>						

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
ERHC/Bass American Petroleum Company

3. Address and Telephone Number:  
P.O. Box 1574, Roosevelt, Utah 84066 1-435-722-2992

4. Location of Well

Footages:

QQ, Sec. T., R., M.: T1N, R2W, SECTION 27, SESE, USM

5. Lease Designation and Serial Number:  
14-20-H62-4733

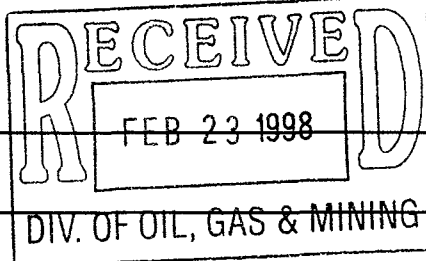
6. If Indian, Allottee or Tribe Name:  
Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and No.  
Badger L.E. Font 3-27Z2

9. API Well Number:  
43-013-31052

10. Field and Pool, or Wildcat:  
Bluebell



County: Duchesne

State: Utah

**11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator &amp; Self Certification</u> |   |

Approximate date work will start: December 1, 1997

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Vertical depths for all markers and zones pertinent to this work.

**Self Certification Statement:**

Please be advised that Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066 is considered to be the new operator of the Badger L.E. Font 3-27Z2 well and is responsible under the terms and conditions of the lease for the operations conducted upon the associated leased lands. Please release Uinta Oil & Gas, Inc.'s bond #7065, as bond coverage will be provided under Environmental Remediation Holding Corporation's (ERHC) bond #116475, this will be effective as of December 1, 1997. Send all communications regarding this lease to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066.

Contact Person, Susan Ramona-Eklund 435-722-2992

13.

Name & Signature: Susan Ramona-Eklund Title: AGENT

Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
Uinta Oil & Gas, Inc.

3. Address and Telephone Number:  
P.O. Box 1618, Roosevelt, Utah 84066 1-435-722-3000

4. Location of Well

Footages:

QQ, Sec. T., R., M.: T1N, R2W, SECTION 27, SESE, USM

5. Lease Designation and Serial Number:

14-20-H62-4733

6. If Indian, Allottee or Tribe Name:

Ute Indian tribe

7. Unit Agreement Name:

8. Well Name and No.

Badger L.E. Font 3-27Z2

9. API Well Number:

43-013-31052

10. Field and Pool, or Wildcat:

Bluebell

County: Duchesne

State: Utah

### 11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start: December 1, 1997

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

### 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Vertical depths for all markers and zones pertinent to this work.

Please note effective December 1, 1997, Uinta Oil & Gas, Inc. relinquishes operatorship of the Badger L.E. Font 3-27Z2. Please release Uinta Oil & Gas, Inc.'s bond #7065. Uinta Oil & Gas, Inc. relinquishes operatorship to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah, 84066, under Environmental Remediation Holding Corporation's (ERHC) bond #116475.

Contact Person, Susan Eklund 435-722-3000

13.

Name & Signature: Susan Eklund Title: AGENT

Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

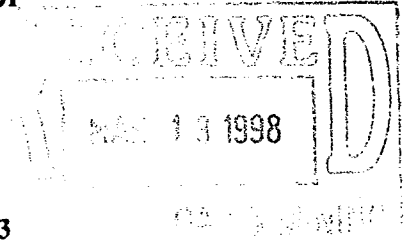
P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323



IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

March 12, 1998

Uinta Oil & Gas, Inc.  
Attn: Craig Phillips  
P. O. Box 1618  
Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** Uinta Oil & Gas, Inc.  
**TO:** ERHC/Bass American Petroleum Company

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENE	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491184671C
Dye Hall 2-21A1	SENE	Fee	"
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

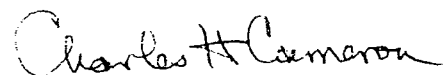
Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,



Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

## memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** UINTA OIL & GAS, INC.  
**TO:** ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351

This office recommends approval for the Change of Operator for the well(s) that involve allotted/tribal property. We also concur with the change of operator of wells that are not on trust property, but involve Indian oil and gas leases.

Operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

*Charles H. Cameron*

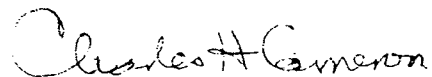
Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



Page 2

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

A handwritten signature in cursive script, reading "Charles H. Cameron".

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 17, 1998

Susan Eklund  
ERHC/Bass American Petroleum Company  
P. O. Box 1574  
Roosevelt, Utah 84066

Re: Operator Change - Uinta Oil & Gas to ERHC/Bass American  
Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

Lisha Cordova  
Admin. Analyst

cc: Department of Commerce  
Operator File(s)  
Well File



# United States Department of the Interior

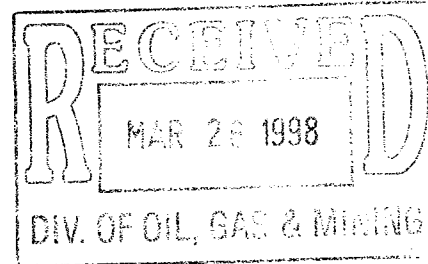
## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

March 23, 1998



ERHC/Bass American Petroleum Company  
Attn: Susan Ramona-Eklund  
P O Box 1574  
Roosevelt, Utah 84066

Re: <sup>43013-31052</sup> Well No. Ute Tribal 3-27Z2  
SESE, Sec. 27, T1N, R2W  
Lease 14-20-H62-4733  
Duchesne County, Utah

Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Uinta Oil & Gas Inc.  
BIA  
Division Oil, Gas, & Mining

# OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing	
1-LEC	6-111
2-GH	7-KAS
3-DTS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 12-1-97

TO: (new operator)	<u>ERHC/BASS AMERICAN PETRO.</u>	FROM: (old operator)	<u>UINTA OIL &amp; GAS</u>
(address)	<u>PO BOX 1574</u>	(address)	<u>PO BOX 1618</u>
	<u>ROOSEVELT UT 84066</u>		<u>ROOSEVELT UT 84066</u>
	<u>SUSAN EKLUND</u>		<u>CRAIG PHILLIPS</u>
Phone:	<u>(435) 722-2992</u>	Phone:	<u>(435) 722-3000</u>
Account no.	<u>N8210</u>	Account no.	<u>N2945</u>

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-31052</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (Rec'd 3-5-98)
- (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (Rec'd 2-23-98)
- The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_  
Letter mailed 3-17-98.
- FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (3-17-98)
- Cardex** file has been updated for each well listed above. (3-17-98)
- Well **file labels** have been updated for each well listed above. (3-17-98)
- Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-17-98)
- A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A **copy of this form** has been placed in the new and former operator's bond files.
3. The **FORMER** operator has requested a release of liability from their bond (yes/no)     , as of today's date     . If yes, division response was made to this request by letter dated     .

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Yes 1. Copies of documents have been sent on      to      at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated      19     , of their responsibility to notify all interest owners of this change.

### FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 4-14-98.

### FILING

1. **Copies** of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

### COMMENTS

980317 BIA / Apr. 3-12-98.



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

Phone: (435) 722-4300

Fax: (435) 722-2323

RECEIVED

DIVISION OF  
MINE AND MINING

IN REPLY REFER TO:

Minerals and Mining

Phone: (435) 722-4310

Fax: (435) 722-2809

October 19, 2000

Mountain Oil, Inc.

Attn: Craig Phillips

P. O. Box 1574

Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices, dated January 12, 1999, received in our office on September 18, 2000, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** ERHC/Bass American Petroleum  
**TO:** Mountain Oil, Inc.

Legal Description	Lease No.	Well No.	Location
Sec. 24-T5S-R4W	14-20-H62-4716	Ute Tribal 24-12	NWSW
Sec. 27-T1N-R2W	14-20-H62-4733	Badger Ute L.E. Font 3-27Z2	SESE

All operations will be covered under Mountain Oil, Inc. Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact this office at (435) 722-4310.

Sincerely,

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
5. Lease Serial No	14-20-H62-4722 33
6. If Indian, Allottee or Tribe Name	Ute Indian Tribe
7. If Unit or CA/Agreement. Name and/or No.	
8. Well Name and No.	Badger Ute L.E. Font 3-27Z2
9. API Well No.	43-013-31052
10. Field and Pool, or Exploratory Area	65 Bluebell
11. County or Parish, State	Duchesne County, Utah

SUBMIT IN TRIPLICATE - Other instructions on reverse side	
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Mountain Oil, Inc.	
3a. Address PO Box 1574 Roosevelt, UT 84066	3b. Phone No (include area code) 435-722-2992
4. Location of Well (Footage, Se., T., R., M., or Survey Description) T1N, R2W, Section 27, SESE, USM	

RECEIVED  
AUG 10 2000

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results is a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Self Certification Statement:

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt UT 84066, is considered to be the new operator of the Badger Ute L. E. Font 3-27Z2 Well, and is responsible under the terms and conditions of the lease for the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's BIA Bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00763, this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066.

BIA ACTION REQUIRED

Contact Person: Kalene Jackson

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kalene Jackson		Title Agent	
Signature <i>Kalene Jackson</i> Signed by		Date 09 August 2000	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by		Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

BIA

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW	✓	5- <del>SP</del> ✓
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **9-1-1999**

<b>FROM:</b> (Old Operator):
ERHC/BASS AMERICAN PETROLEUM
Address: P. O. BOX 1574
ROOSEVELT, UT 84066
Phone: 1-(435)-722-2992
Account No. N8210

CA No.

<b>TO:</b> ( New Operator):
MOUNTAIN OIL INC.
Address: P. O. BOX 1574
ROOSEVELT, UT 84066
Phone: 1-(435)-722-2992
Account No. N5495

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
BADGER UTE L. E. FONT 3-27Z2	43-013-31052	9464	27-01N-02W	INDIAN	OW	P
UTE TRIBAL 24-12	43-013-30830	9104	24-05S-04W	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: N/A
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/25/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 11/02/2000
4. Is the new operator registered in the State of Utah: YES Business Number: 222725
5. If **NO**, the operator was contacted on: \_\_\_\_\_
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 10/19/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A



8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 11/02/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/02/2000
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

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**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2, 26, 01

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**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4733</b>
2. NAME OF OPERATOR <b>Mountain Oil, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Ute Indian Tribe</b>
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP <b>PO Box 1574; Roosevelt, Utah 84066</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,171' FSL &amp; 1,206' FEL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE, Section 27, Township 1 North, Range 2 West, USM</b>		8. WELL NAME and NUMBER: <b>L E FONT 3-2722</b>
PHONE NUMBER: <b>(435) 722-2992</b>		9. API NUMBER: <b>43-047-31052</b>
		10. FIELD AND POOL, OR WILDCAT: <b>65 Bluebell</b>
		COUNTY: <b>Duchesne</b>
		STATE: <b>Utah</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____  <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: _____

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Pull rods and tubing out and test tubing. Perforate and acidize greenriver formation with 7,000 gallons.**

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date: 6/26/01

By: Donny R. Jaspersen

Federal Approval Of This  
Action Is Necessary

6/26/01  
CHD

NAME (PLEASE PRINT)	<u>Donny Jaspersen</u>	TITLE	<u>Agent</u>
SIGNATURE	<u>[Signature]</u>	DATE	<u>June 21, 2001</u>

(This space for State use only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4733</b>
2. NAME OF OPERATOR <b>Mountain Oil, Inc.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>Ute Indian Tribe</b>
3. ADDRESS OF OPERATOR: CITY / STATE / ZIP <b>PO Box 1574; Roosevelt, Utah 84066</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>1,171' FSL &amp; 1,206' FEL</b> QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESE, Section 27, Township 1 North, Range 2 West, USM</b>		8. WELL NAME and NUMBER: <b>L E FONT 3-27Z2</b>
PHONE NUMBER: <b>(435) 722-2992</b>		9. API NUMBER: <b>43-013-31052</b>
		10. FIELD AND POOL, OR WILDCAT: <b>65 Bluebell</b>
		COUNTY: <b>Duchesne</b>
		STATE: <b>Utah</b>

11. **CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only)  Date of work completion: <b>June 27th, 2001</b>	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

**Pulled the rods and tubing out and tested the tubing. Perforated and acidized the greenriver formation with 7,000 gallons.**

NAME (PLEASE PRINT)	<u>Donny Jasperson</u>	TITLE	<u>Agent</u>
SIGNATURE	_____	DATE	<u>June 28, 2001</u>

(This space for State use only)

**Mountain Oil, Inc.**

Tuesday, July 03, 2001

P.O. Box 1574

Roosevelt, Utah 84066

3954 East 200 North East Highway 40

Ballard, Utah 84066

Telephone (435) 722-2992//Fax (435) 722-0978

I apologize if this information was supposed to be filed with the Sundry notice. I am very new to this and didn't know. If you happen to know where I can find a "Sundries For Dummies" or similar guide on how and what to file, I would greatly appreciate the information.

Below is a chart of the perms for the L E Font 3-27Z2. 3 spf, with a 4" casing gun. 120 degree phasing.

9790-9794	10906-10918	11968-11974	12980-12982
9840-9854	11504-11508	12012-12015	12988-12990
9890-9892	11520-11522	12053-12055	13301-13334
9901	11539-11542	12062-12068	13147-13149
9976-9980	11578-11582	12201-12218	13192-13196
10162-10166	11608-11611	12322-12328	13281-13284
10260-10270	11652-11654	12401-12404	13290-13294
10320-10328	11658-11662	12409-12414	13318-13324
10450-10452	11709-11711	12559-12563	13518-13522
10502-10504	11770-11775	12570-12573	13594-13602
10596-10604	11956-11958	12786-12789	13710-13724

If you would like any further information, please let me know and I'll try and help you.

Sincerely,  
Donny Jasperson

**Mountain Oil, Inc.**

P.O. Box 1574

Roosevelt, Utah 84066

3954 East 200 North East Highway 40

Ballard, Utah 84066

Telephone (435) 722-2992//Fax (435) 722-0978



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**Fax****To:** Carol Daniels**From:** Donny Jaspersen**Fax:** 801-369-3940**Pages:** 2 Including this coversheet**Phone:** 801-538-5284**Date:** 7/3/2001 10:42:14 AM**Re:** L E Font 3-2722 Perf Information**CC:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b>  <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>14-20-H62-4733</b>
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <b>UTE INDIAN TRIBE</b>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. WELL NAME and NUMBER <b>BADGER UTE L.E. FONT</b>
2. NAME OF OPERATOR <b>MOUNTAIN OIL AND GAS, INC.</b>		9. API NUMBER: <b>43-013-31052</b>
3. ADDRESS OF OPERATOR <b>P.O. BOX 1574, ROOSEVELT, UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	10. FIELD AND POOL, OR WILDCAT <b>65 BLUEBELL</b>

4. LOCATION OF WELLS

TOWNSHIP 1N RANGE 2W SECTION 27 SESE USBM

COUNTY: DUCHESNE

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:


MOUNTAIN OIL AND GAS, INC.  
P.O. BOX 1574  
ROOSEVELT, UT 84066

*N2485*

The previous operator was:


MOUNTAIN OIL, INC.  
3191 N CANYON ROAD  
PROVO, UT 84604

*N5495*

  
JOSEPH OLLIVIER  
PRESIDENT, MOUNTAIN OIL, INC.


Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued by Bonneville Bank

BIA BOND #0310275323

NAME (PLEASE PRINT) <u>Craig Phillips</u>	TITLE <u>President, Mountain Oil and Gas, Inc.</u>
SIGNATURE 	DATE <u>July 21, 2004</u>

(This space for State use only)

APPROVED 10/28/04

  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

SEP 08 2004

DIV. OF OIL, GAS & MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

3/1/2003

**FROM:** (Old Operator):N5495-Mountain Oil, Inc  
3191 N Canyon Rd  
Provo, UT 84604

Phone: 1-(801) 373-3990

**TO:** ( New Operator):N2485-Mountain Oil and Gas, Inc.  
PO Box 1574  
Roosevelt, UT 84066

Phone: 1-(435) 722-2992

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

## OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/2004

4. Is the new operator registered in the State of Utah: YES Business Number: 5275257-0142

5. If NO, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE

6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 10/28/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1208

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 310275323

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number \_\_\_\_\_
2. The FORMER operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

43,013,31052

**ROUTING**

- |        |
|--------|
| 1. DJJ |
| 2. CDW |

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2006**

<b>FROM: (Old Operator):</b> N2485-Mountain Oil & Gas, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992	<b>TO: ( New Operator):</b> N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- a. (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 310279523
- Indian well(s) covered by Bond Number: SB-509795
- a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

**COMMENTS:** Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NUMBER

see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

see attached list

7. UNIT or CA AGREEMENT NAME:

see attached list

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

8. WELL NAME and NUMBER:

see attached list

2. NAME OF OPERATOR

Homeland Gas & Oil

9. API NUMBER:

attached

3. ADDRESS OF OPERATOR:

3980 East Main, HWY 40

Ballard

UT

84066

PHONE NUMBER:

(435) 722-2992

10. FIELD AND POOL, OR WILDCAT:

4. LOCATION OF WELL

FOOTAGES AT SURFACE: see attached list

COUNTY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ NOTICE OF INTENT  
(Submit in Duplicate)  
Approximate date work will start

☐ SUBSEQUENT REPORT  
(Submit Original Form Only)  
Date of work completion.

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☒ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☐ OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil  
3980 E Main ST HWY 40  
Ballard, UT 84066

N3130

Previous operator was:

Mountain Oil & Gas  
PO Box 1574  
Roosevelt, UT 84066

N2485

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gas)

John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.

NAME (PLEASE PRINT) Paul McCulliss

TITLE Director

SIGNATURE

DATE

10/24/06

(This space for State use only)

APPROVED 10/31/06  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED

OCT 30 2006

DIV. OF OIL, GAS & MINING

well_name	sec	tpw	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENW	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENW	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENW	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENW	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499